

15-051-03429-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER Drilling Comp. 9-2-40

LEASE NAME Colahan "A"

TYPE OR PRINT  
PLEASE FILL OUT COMPLETELY  
AND MAKE REQUIRED AFFIDAVIT.

WELL NUMBER 18

SPOT LOCATION 1010'N - 1690'E

LEASE OPERATOR Cities Service Oil & Gas Corporation

SEC. 24 TWP. 11S RGE. 17 ~~17~~ (W)

ADDRESS 800 Sutton Place, Wichita, Kansas 67202

COUNTY Ellis

PHONE # (316) 265-5624 OPERATORS LICENSE NO. 5447

DATE WELL COMPLETED 9-2-40

CHARACTER OF WELL Oil  
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

PLUGGING COMMENCED 1-25-84

PLUGGING COMPLETED 1-25-84

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? District #6

Is ACC-1 FILED? 9-2-1940 IF NOT, IS WELL LOG ATTACHED? Well Log Attached

PRODUCING FORMATION Arbuckle DEPTH TO TOP 3529' BOTTOM 3532' T.D. 3532'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS | CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8 5/8" | 1087'  | - 0 -      |
|           |         |      |    | 5 1/2" | 3484'  | - 0 -      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET. Orange peeled 8 5/8" to 5 1/2" casing. Welded 2" collar in 8 5/8" casing. Pumped 150 sacks 50/50 pozmix plus 4% gel plus 3% CaCl-2 plus 2 sacks hulls into 8 5/8" casing. Pumped 50 sacks 50/50 pozmix plus 20 sacks gel plus 3 sacks hulls into 5 1/2" casing. Pumped 250 sacks 50/50 pozmix plus 1 sack flow seal plus 4% gel plus 2 sacks hulls. Total 450 sacks cement plus 20 sacks gel plus 11 sacks hulls plus 2 sacks flow seal. Plug and abandonment completed 1/25/84.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Halliburton Service LICENSE No. \_\_\_\_\_

ADDRESS 1100 E. 8th St.

Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Sedgwick, SS.

Charles N. Richmond (EMPLOYEE OF OPERATOR) OR  
~~(OPERATOR)~~ OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT  
I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND  
THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND  
CORRECT, SO HELP ME GOD.

(SIGNATURE) Charles N. Richmond

Charles N. Richmond

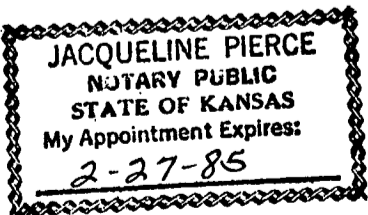
(ADDRESS) 800 Sutton Place, Wichita, Ks.

67202

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16 DAY OF February, 1984

Jacqueline Pierce  
NOTARY PUBLIC  
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85



Rec'd  
2-21-84  
KCC

Company Cities Service Oil Co. Well No. 18 Farm Colaban  
 Location 1010' north & 1690' east of SW Cor. Sec. 24 T. 11 R. 17-W  
 Elevation 2016 County Ellis State Kansas  
 Drig. Comm. August 11, 1940 Contractor Labee Oil & Gas Company  
 Drig. Comp. September 2, 1940 Acid 500 gals. 9-3-40  
 T. D. 3489 Initial Prod. Echo-Meter Potential: 88,844 oil, no water, 24 hrs.

## CASINO RECORD:

8-5/8" @ 1087' con. 300 sx Monarch &  
 10 sx Aquagel  
 5-1/2" @ 3484' con. 74 sx Lehigh & 26  
 sx Victor

## FORMATION RECORD:

|                              |                |
|------------------------------|----------------|
| surface clay & shale         | 0-58           |
| shale & shells               | 773            |
| shale                        | 795            |
| sand                         | 860            |
| shale & shells               | 1035           |
| shale & red bed              | 1080           |
| shale                        | 1087           |
| shale & shells               | 1201           |
| anhydrite                    | 1240           |
| red bed, shale & shells      | 1375           |
| shale & red bed              | 1505           |
| salt & shale                 | 1636           |
| shale                        | 1746           |
| lime & shale                 | 1820           |
| lime broken                  | 1971           |
| lime                         | 2028           |
| lime broken                  | 2107           |
| lime                         | 2183           |
| lime broken                  | 2317           |
| broken lime & shale          | 2388           |
| lime & shale                 | 2897           |
| lime broken                  | 2927           |
| lime                         | 3188           |
| lime broken                  | 3233           |
| 3233 = 3230 S.L.M.           |                |
| lime broken                  | 3250           |
| lime                         | 3400           |
| lime & shale                 | 3485           |
| lime (top Arbuckle 3485)     | 3486           |
| 3486 Rot. T.D. = 3484 S.L.M. |                |
| dolomite                     | 3484-3489 T.D. |

|                    |              |
|--------------------|--------------|
| Corr. Top Arbuckle | 3485 (-1467) |
| Penetration        | 6'           |
| Total Depth        | 3489         |

PILLUP: 2700' oil in 45 mins.  
 2850' oil in 55 mins.

|       |       |    |
|-------|-------|----|
| SYFO: | 500'  | 0° |
|       | 1000' | 0° |
|       | 1500' | 0° |
|       | 2000' | 0° |
|       | 2500' | 0° |
|       | 3000' | 0° |

RECEIVED  
 STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION  
 Wichita, Kansas