

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

WELL PLUGGING RECORD
K.A.R. -82-3-117

API NUMBER 15-051-03433-00-00

LEASE NAME Colahan A

WELL NUMBER 22

3300' Ft. from S Section Line
900' Ft. from E Section Line

RECEIVED
5-14-02
MAY 14 2002

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days

LEASE OPERATOR VESS OIL CORPORATION

SEC. 24 TWP. 11S RGE. 17W (E) or (W)

ADDRESS 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226

COUNTY Ellis

PHONE # (316) 682-1537 OPERATOR'S LICENSE NO. 5030

Date Well Completed 4/15/41

Character of Well oil

Plugging Commenced 4/11/02

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 4/11/02

The plugging proposal was approved on 02/07/2002 (date)
by David Williams (KCC District Agent's Name)

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation Simpson Depth to Top 3390' Bottom 3393' T.D. 3400'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	1064'	-----
				5-1/2"	3396'	-----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

MIRU. TIH w/tbg to 3250'. Spotted 15 sx gel, 25 sx cement w/300# hulls. Gained circ immediately.
Pulled tbg to 1800'. Spotted 160 sx w/200# hulls. Pulled tbg to 900'. Spotted 30 sx. Circ cement to surf inside casing.
TOH w/tbg. Pumped down 5 1/2" w/35 sx. Tied onto braden head and pumped 100 sx w/300# hulls;
MP - 600#; SIP - 300#. Plugging approved by Dennis Hamel w/KCC. Total cement used 450 sx 60/40 poz w/10% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Joel Stull License No. _____

Address Box 307, Natoma, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vess Oil Corporation

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

W.R. Horgan (Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says that: That I have knowledge of the facts,
statements and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

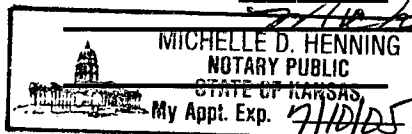
(Signature)

W.R. Horgan
8100 E. 22nd St. N., Bldg. 300
Wichita, KS 67226

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of May 2002

My Commission Expires:



Notary Public

Form CP-4
Revised 05-88

OR

WELL RECORD

15057-03433 6000

Company Cities Service Oil Co. Well No. 22 Farm Colahan "A"
 Location 660' N. & 1650' E. of Center Sec. 24 T. 11 R. 17W
 Elevation 1911 County Ellis State Kansas
 Drlg. Comm. March 26, 1941 Contractor Mabee Oil & Gas Company
 Drlg. Comp. April 15, 1941 Acid 500 gals. 4-18-41
 T. D. 3400 Initial Prod. Echometer Potential: 5006 oil, 0 water, 24 hours.

CASING RECORD:

8-5/8" @ 1064' com. 300 sx Ideal
 and 8 sx Aquagel
 5-1/2" @ 3396' com. 100 sx Monarch

Corr. Top Arbuckle 3395 (1-1484)
 Penetration 5'
 Total Depth 3400

FORMATION RECORD:

surface 0-35
 shale & shells 571
 sand 630
 iron, shale & shells 700
 sand & shale 810
 shale & shells, red bed 935
 shale & shells 1064
 shale & red bed 1110
 ✓ anhydrite 1150
 red bed, shale & shells 1396
 shale & shells 1500
 shale & salt 1596
 shale & shells 1804
 broken lime 2316
 lime & shale 2525
 shale & shells 2785
 lime broken 2842
 lime 3063
 lime broken 3184
 lime 3367
 lime & shale 3394
 3394 Rot. TD = 3396 SLM
 lime 3400 TD

Fillup: 1400' oil in 1 hour.
 2200' oil in 2 hours.
 2800' oil in 3 hours.

Syfo: 500' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 17 2002

CONSERVATION DIVISION

