

030494

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-063-20,930-00-00
CNSW SEC. 22, T. 12 S, R. 30
1980 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5058
Operator: Griggs Oil, Inc.
Name & Address: 714 S. Hillside
Wichita, Kansas
67211

Lease Name Blougher Well # 1-22
County Gove 146.90
Well Total Depth 4520 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 204'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drly Co License Number 6033
Address Wichita Kansas

Company to plug at: Hour: PM Day: 27 Month: 6 Year: 1985

Plugging proposal received from Terry McRae
(company name) Murfin (phone) _____

were: 8 5/8 int @ 204' w/ 150 ft. Spot Cut plugs with D.P.
with hole full of no less than 36 lbs mud. with no loss or gain
of fluids. Order 200 ft 50/60 ppg 6 1/2" 8 5/8" C.P. 1" Cello Flake
Dowell Cut Co.

RECEIVED
STATE CORPORATION COMMISSION
07-11-1985
JUL 11 1985

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Wichita, Kansas
Operations Completed: Hour: 12:15 PM Day: 27 Month: 6 Year: 1985

ACTUAL PLUGGING REPORT Spot D.P. @ 2300' Break Circ. displace 25 ft
Cut mix. laydown D.P. to 1350' displace 100 ft Cut mix w/ 100
Cello Flake. laydown D.P. to 225' displace 40 ft. Cut mix.
laydown D.P. Push W.P. to Kelly depth. food hole to base
of Cellar w/ 100 ft Cut. mix. displace 15 ft Cut mix. in both holes
and 100 ft Cut mix. in Mousehole w/ joint of pipe. Plug Complete

Remarks: Elev 2820 Augly 2284-2311 Wild Cat
(If additional description is necessary, use BACK of this form.)

(I did / did not) observe this plugging.

Signed Carl Goodrow
(TECHNICIAN)

17
10-55
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DATE 7-15-85
8950 6-27