

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-03433-00-00
Spot: ^{W7}~~SENE~~ ^{RT}~~KCC~~ Sec/Twnshp/Rge: 24-11S-17W
3300 feet from S Section Line, 900 feet from E Section Line
Lease/Unit Name: COLAHAN A Well Number: 22
County: ELLIS Total Vertical Depth: 3400 feet

Operator License No.: 5030
Op Name: VESS OIL CORPORATION
Address: 8100 E. 22ND N. BLDG. 300
WICHITA, KS 67226

Conductor Pipe: Size _____ feet: \$110.50
Surface Casing: Size 8.625 feet: 1064 300 SX
Production: Size 5.5 feet: 3396 100 SX
Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/10/2002 1:00 PM
Plug Co. License No.: 32452 Plug Co. Name: SMOKY HILLS WELL SERVICE
Proposal Rcvd. from: JOEL STULL Company: VESS OIL CORPORTION Phone: (785) 885-4352

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 10% gel - 15 sxs gel - 500# hulls.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/10/2002 4:15 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

RIH with 3200' tubing. Spotted 25 sxs cement with 300# hulls followed with 15 sxs gel spacer.
Pulled to 1800' - pumped 160 sxs cement with 200# hulls.
Good circulation on 5 1/2" x 8 5/8" annulus at surface (no cement).
Pulled to 900' - pumped 30 sxs cement with cement circulated behind tubing and casing. Muddy water in 8 5/8" returns.
POOH with tubing.
Pumped 35 sxs cement down 5 1/2" casing with dirty water in 8 5/8" returns.
Waited 1 1/2 hours for cement.
Pumped 100 sxs cement down 5 1/2" casing with dirty water in 5 1/2" returns.
Waited 30 minutes. Checked cement level in 5 1/2" down 200'.
Hooked up to 8 5/8" casing - pumped 100 sxs cement with 300# hulls.
Circulated up 5 1/2" with cement - (shut in). Max. P.S.I. 600#. S.I.P. 300#.
April 11, 2002 - Checked cement top at surface.

RECEIVED
4-30-02
APR 30 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)

(D)

INVOICED

Form CP-2/3

DATE 5-01-02

INV. NO. 2002061721

APR 23 2002

WELL RECORD

15057-03433-0000

Company Cities Service Oil Co. Well No. 22 Farm Colahan "A"
 Location 660' N. & 1650' E. of Center Sec. 24 T. 11 R. 17W
 Elevation 1911 County Ellis State Kansas
 Drlg. Comm. March 26, 1941 Contractor Nabes Oil & Gas Company
 Drlg. Comp. April 15, 1941 Acid 500 gals. 4-18-41
 T. D. 3400 Initial Prod. Echometer Potential: 5006 oil, 0 water, 24 hours.

CASING RECORD:
 8-5/8" @ 1064' cem. 300 sx Ideal
 and 8 sx Aquangel
 5-1/2" @ 3396' cem. 100 sx Monarch

Corr. Top Arbuckle 3395 (-1484)
 Penetration 5'
 Total Depth 3400

FORMATION RECORD:
 surface 0-35
 shale & shells 571
 sand 630
 iron, shale & shells 700
 sand & shale 810
 shale & shells, red bed 935
 shale & shells 1064
 shale & red bed 1110
 anhydrite 1150
 red bed, shale & shells 1396
 shale & shells 1500
 shale & salt 1596
 shale & shells 1804
 broken lime 2316
 lime & shale 2525
 shale & shells 2785
 lime broken 2842
 lime 3063
 lime broken 3184
 lime 3367
 lime & shale 3394
 3394 Rot. TD = 3396 SLM
 lime 3400 TD

Fillup: 1400' oil in 1 hour.
 2200' oil in 2 hours.
 2800' oil in 3 hours.

Syfo: 500' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

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 KANSAS CORPORATION COMMISSION

JAN 17 2002

CONSERVATION DIVISION