4-041943

12-1

D-14,650

10.		
TO:	API Number: 15 8	-8-46
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	NE/ 4 SEC. 24	
130 SOUTH MARKET, SUITE 2078	4290 feet from S	section line
WICHITA, KANSAS 67202	330 2310 feet from E	section line
	RTKCC	
Operator license#_5447_	Lease: <u>Colahan "A"</u> We	ll # <u>26</u>
Operator: OXY USA, Inc.	County: Ellis	124.90
Address: P.O. Box D	Well total depth 384	
Plainville, Kansas 67663	Conductor Pipe: 0 inch @	
	Surface Pipe: 8 5/8 Inch	
-1 1 12 22	_	W/500 sxs cmt.
Aband. oil well, Gas well, Input wel	11, SWD_X, D & A	
Plugging contractor: Co Tools	License	#_ 5447
Address:		
Company to plug at: Hour: 8:00 A.M. Day: 1	Month: December Year	1997
Plugging proposal received from: J.D. Hir	ninger	
Company: OXY USA, Inc.	Phone: 785-434-7	681
		· ·
Were: 5 1/2" casing set at 3495' w/150 sxs	cement. O.H. at 3495' - 3883'.	
<u> Ordered 500 sxs 60/40 pozmix – 10% gel with</u>	1_1/4# F.C. plus 1000# hulls	<i>t</i> : •
Anhy. At 1080' - Dakota at 575' - W.L.M. 34	161'. Ran tubing. Squeezed at 3	
	18.77-17	
		12-17-97
	_	15.5 C
Plugging Proposal Received by: <u>Dennis Ham</u>		
Plugging operations attended by agent? All	.[], Part[], None[x]	~2 ·
Completed: Hour: 11:05 A.M., Day: 1, Month:		97
Actual plugging report: R.I.H. with tubing	g to 3400! Spotted 200 eve w	i+h 500# bulla
Pulled to 1800' - spotted 75 sxs with 200# h		
sxs cement. Max. P.S.I. 300#. (Note: cem	ent circulated annulus prior to	squeeze.)
R.U. Cementers to 8 5/8" - squeezed casing	with 15 sxs cement. Max. P.S.I	. 300#.
Job complete.		
		
Remarks:		Marie Control of Contr
Condition of casing(in hole): GOOD X BAD		
<pre>Bottom plug(in place): YES_X_, CALC, NO_ Plugged through TUBING_X</pre>		NOG.L.
I $\mathtt{did}[$] $/$ \mathtt{did} $\mathtt{not}[$ $oldsymbol{x}$ $]$ $\mathtt{observe}$ \mathtt{the} \mathtt{plugg}	· · · · - ·	Jamel
LALVOICED	(ag	ent) Form CP-2/3
INVOICED	100	