

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/4/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31980
Name: Lotus Operating Co. LLC
Address 1: 100 S. Main, Ste 420
Address 2: _____
City: Wichita State: KS Zip: 67202 +
Contact Person: Tim Hellman
Phone: (316) 262-1077
CONTRACTOR: License # 5929
Name: Duke Drig Co. Inc
Wellsite Geologist: Tim Hellman
Purchaser: High Sierra
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2-12-2010 2-19-2010 3-4-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC
JUN 04 2010
CONFIDENTIAL

RECEIVED
JUN 03 2010
KCC WICHITA

API No. 15 - 097-21668-0000
Spot Description: _____
SW SE NE SE Sec. 23 Twp. 29s S. R. 16w East West
1595 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Piester A Well #: 1
Field Name: Soldier Creek
Producing Formation: Mississippi
Elevation: Ground: 1986 Kelly Bushing: 1999
Total Depth: 4995 Plug Back Total Depth: 4890
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

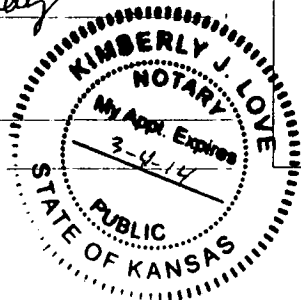
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 35,000 ppm Fluid volume: 2060 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc of KS
Lease Name: Watson 2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: PRATT Docket No.: D24324

API-Drig - 6/4/10
SX cmf

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 5/31/2010
Subscribed and sworn to before me this 31 day of May
20 10
Notary Public: _____
Date Commission Expires: March 4, 2014



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution