

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/2/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924

Name: ABARTA Oil & Gas Co., Inc.

Address 1: 1000 Gamma Drive, Suite 400

Address 2: _____

City: Pittsburgh State: PA Zip: 15238 + 2 9 2 6

Contact Person: Kenneth J. Fleeman

Phone: (412) 963-6443

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James Musgrove

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SLOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

4/6/2010 4/11/2010 4/11/2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 167-23614-00-00

Spot Description: _____

_____ SW SW NE Sec. 18 Twp. 15 S. R. 13 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Weeks Trust Well #: 5

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1824 Kelly Bushing: 1829

Total Depth: 3284 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 834 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 48,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth J. Fleeman

Title: Manager of Engineering Date: 6/2/2010

Commonwealth of Pennsylvania County of Allegheny
Subscribed and sworn to before me this and day of June

20 10

Notary Public: Tracey G. Mulert

Date Commission Expires: 5/16/13

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal
Tracey G. Mulert, Notary Public
O'Hara Twp., Allegheny County
My Commission Expires May 16, 2013
Member Pennsylvania Association of Notaries

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUN 03 2010
WICHITA