

UIC Distribution

Form ACO-1 October 2008

Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278	API NO. 15- 025-21294-00-0
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>₩2 - E2 - E2 - SE</u> Sec. <u>16</u> Twp. <u>34</u> S. R. <u>24</u> ☐ East 🗓 West
Address 2: Suite 500	1320 Feet from North / X South Line of Section
City Oklahoma City State OK Zip: 73112 +	
Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Comer:
Phone (405) 246-3226	□ne □nw Xse □sw
CONTRACTOR: License # 34000	County CLARK
Name: KENAI MID-CONTINENT, INC.	Lease Name GARDINER Well # 16 #1
Wellsite Geologist:	Field Name
Purchaser: DCP MIDSTREAM, LP	Producing Formation MISSISSIPPIAN
Designate Type of Completion Recompletion	Elevation: Ground 1938 Kelley Bushing 1950
New Well Re-Entry X Workover	Total Depth 5950 Plug Back Total Depth 5905 ' EST
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at
	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
If Workover/Reentry: Old Well Info as follows: Operator:EOG_RESOURCES, INC.	WO-D/Q-6/110
Well Name: GARDINER 16 #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date 5/27/05 Original Total Depth 5950	Chloride content 4000 ppm Fluid volume 1000 bbls
Deepening Re-perf Conv.to Enhr Conv.to SWD	Dewatering method used EVAPORATION RECEIVED KANSAS CORPORATION COMMISSION
Plug BackPlug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No	JUN 0 4 2010
Dual Completion Docket No	Operator Name CONSERVATION DIVIDION
Other (SWD or Enhr?) Docket No	Lease NameWIGHTS .No.:
2/4/10 2/24/10	QuarterSecTwpS R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	CountyDocket No
Kansas 67202, within 120 days of the spud date, recompletion, workover of on side two of this form will be held confidential for a period of 12 monton confidentiality in excess of 12 months). One copy of all wireline logs and graduation by the statutes, rules and regulations promulgated to regulate	the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information this if requested in writing and submitted with the form (see rule 82-3-107 for eologist well report shall be attached with this form. ALL CEMENTING TICKETS P-111 form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge. Signature	
- Dawr Crows	KCC Office Use ONLY
and the same of th	2/2010 Letter of Confidentiality Attached
1/)	M DIANA IGLEHEART If Denied, Yes Date:
	Notary Public Wireline Log Received State of Oklahoma
Notary Public Alle Carrons Sign	On # 09005487 Expires 47/06/177 Geologist Report Received

Date Commission Expires

Side Two

Operator Name EOG R	RESOURCES, IN	<u>VC</u>		Leas	e Nam	e <u>GARDINE</u> F	<u> </u>	Well #	16 #1	
Sec. <u>16</u> Twp. <u>34</u>	s.r. <u>24</u>	☐ East	₩est	Coun	ity <u>C</u>	LARK				
STRUCTIONS: Show in tool open and closed covery, and flow rates if the surveyed. Attach find	l, flowing and shu f gas to surface d	t-in pressure: uring test, alc	s, whether s	shut-in pressu	re read	ched static leve	el, hydrostatic pres	sures, botto	m hole tem	
Orill Stem Tests Taken (Attach Additional St	heets)	Yes	X No		Log		Formation (Top), D	epth and Da	itums [Sample
amples Sent to Geolog	ical Survey	X Yes	□ No	Nar	me		Тор	Dat	tum	
Cores Taken Yes		X No								
lectric Log Run (Submit Copy)		X Yes	☐ No	SEE A	SEE ATTACHED ACO-1.					
ist All E.Logs Run: REVIOUSLY SUBMIT	TED									
	Repor		RECORD	New		sed ate, production	ı, etc.			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		Weight Lbs./Ft.		Type of Cement	# Sacks Used		
SURFACE	12 1/4	8 5/8		24#		796	MIDCON PP	210		
							PP	130	<u> </u>	
PRODUCTION	7 7/8		4 1/2 10.5# ADDITIONAL CEMENTING/SQU		SOUE	5948 EZE RECORD	50/50POZ PP	160		
Purpose	Depth Top Bottom		Type of Cement #Sacks Used			Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	5398-5452	CLASS 'H	•	125		NEAT				
Shots Per Foot	pot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth				
5398-5400'; 5408-5412'; 5438-5452'					ACIDIZE W/1218 GALS HCL, 300 GAL 5398-5452				8-5452	
					HCL & 1044 GALS HCL.					
			<u></u>							
TUBING RECORD	Size 2 3/8	Set At 5544		Packer At	t	Liner Run	☐ Yes [X]	No		
Pate of First, Resumed 2/25/10	Production, SV	VD or Enhr.	Produ	cing Method Flowing	XP	umping G	as Lift	er (Explain)		
Estimated Production Per 24 Hours	Oil 	Bbls.	Gas 17	Mcf	Wate	er Bbls.	Gas-Oil F	Ratio	G <u></u>	Gravity
DISPOSITIO		ease	Open Hole	METHOD O		_	Commingled	Product 5510-55	ion Interval 62'	
(If vented, subm	nit ACO-18.)		Other (Spe	ecify)						

1002 A Well Name : Gardiner 16 #1						
Chase	2320'	370				
Council Grove	2810'	860				
Wabaunsee	3340'	1390				
Base Heebner	4265'	2315				
Lansing	4450'	2500				
Stark	4965'	3015				
Marmaton	5085'	3135				
Altamont	5130'	3180				
Pawnee	5200'	3250				
Cherokee Shale	5260'	3310				
Atoka	5435'	3485				
		<u> </u>				

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JUN 0 4 2013

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