

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31980
 Name: Lotus Operating Co. LLC
 Address 1: 100 S. Main, Ste 420
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Contact Person: Tim Hellman
 Phone: (316) 262-1077
 CONTRACTOR: License # 5929
 Name: Duke Drus Co Inc
 Wellsite Geologist: Tim Hellman
 Purchaser: High Sierra
 Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SLOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>1-16-2010</u>	<u>2-5-2010</u>	<u>2-23-2010</u>
Spud Date or Recompletion Date <i>per geo report - KCC-DIG</i>	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
JUN 03 2010
Workover
KCC WICHITA

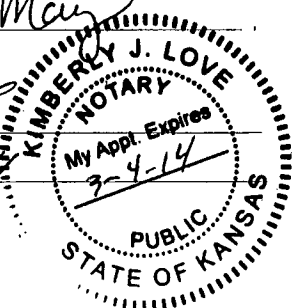
API No. 15 - 151-22345-0000
 Shot Description: _____
N2 SE SW NW Sec. 14 Twp. 29s S. R. 15w East West
2130 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Pratt
 Lease Name: Brenner Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1964 Kelly Bushing: 1977
 Total Depth: 4845 Plug Back Total Depth: 4797
 Amount of Surface Pipe Set and Cemented at: 300 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ Altl - Dig - 6/4/10 ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 27,000 ppm Fluid volume: 1225 bbls
 Dewatering method used: Vacuum truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil prod of Kansas Inc
 Lease Name: Watson License No.: _____
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Managing Member Date: 5-15-2010
 Subscribed and sworn to before me this 15th day of May
10
 Notary Public: Kimberly J. Love
 Date Commission Expires: March 4, 2014



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 6-4-10 dig
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lotus Operating Co. LLC Lease Name: Brenner Well #: 1
 Sec. 14 Twp. 29s S. R. 15w East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3846</td> <td>-1869</td> </tr> <tr> <td>Marmaton</td> <td>4411</td> <td>-2434</td> </tr> <tr> <td>Kind Chert</td> <td>4542</td> <td>-2565</td> </tr> <tr> <td>Simp Sand</td> <td>4727</td> <td>-2750</td> </tr> <tr> <td>RTD</td> <td>4845</td> <td>-2868</td> </tr> <tr> <td>LTD</td> <td>4846</td> <td>-2869</td> </tr> </table>	Name	Top	Datum	Heebner	3846	-1869	Marmaton	4411	-2434	Kind Chert	4542	-2565	Simp Sand	4727	-2750	RTD	4845	-2868	LTD	4846	-2869
Name	Top	Datum																				
Heebner	3846	-1869																				
Marmaton	4411	-2434																				
Kind Chert	4542	-2565																				
Simp Sand	4727	-2750																				
RTD	4845	-2868																				
LTD	4846	-2869																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/4"	10 3/4"	32.75#	300	60/40 poz	300	2% G, 3% CC
Production	7 7/8"	5 1/2"	14#	4835	60/40 poz	250	latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4606-35	Acid 2000 gal, 10% NEFE (rec wtr)	4606-35
	4590 CIBP		4590
2 spf	4466-90	Acid 2000 gal, 10% NEFE	4466-90
		Frac w/ 165,500# & 8,981 bbl	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4439</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	--------------------	---------------------	------------	--

Date of First, Resumed Production, SWD or Enhr. <u>3-27-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u> Gas Mcf <u>20</u> Water Bbls. <u>150</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Com. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____ _____
--	--	--

LOTUS OPERATING CO., LLC

100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217

May 15, 2010

Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202

RE: #1 Brenner
API # 15-151-22345
14-29s-15w
Pratt Co, KS

Dear KCC,

I request that the information on the #1 Brenner ACO-1 be held confidential for one year as per the KCC rules and regulations 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman
Lotus Operating Company, L.L.C.

RECEIVED
JUN 03 2010
KCC WICHITA

