

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 + _____
Contact Person: Dan Blankenau
Phone: (402) 443-6125
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

10/29/09	11/06/09	11/07/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21104-00-00
Spot Description: W2 NE SW NW Sec. 36 Twp. 4S S. R. 30 East West
330 Feet from North / South Line of Section
970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Wasson Bros. Well #: 10
Field Name: Swede Hollow
Producing Formation: None
Elevation: Ground: 2824 Kelly Bushing: 2829
Total Depth: 4189 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2900 ppm Fluid volume: 1200 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-DG-6/4/10 ^{sv/cmty}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 6/02/10
Subscribed and sworn to before me this 2nd day of June, 2010.
Notary Public: Carol J. Medina
Date Commission Expires: 2/5/14

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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GENERAL NOTARY State of Nebraska
CAROL J. MEDUNA
My Comm. Exp. Feb. 05, 2014

KCC WICHITA

Operator Name: Great Plains Energy, Inc. Lease Name: Wasson Bros. Well #: 10
 Sec. 36 Twp. 4S S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>per OPed</i> (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL, Micro, CD/NL, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2588</td> <td>+241</td> </tr> <tr> <td>Base</td> <td>2622</td> <td>+207</td> </tr> <tr> <td>Topeka</td> <td>3700</td> <td>-871</td> </tr> <tr> <td>Heebner</td> <td>3870</td> <td>-1041</td> </tr> <tr> <td>Lansing</td> <td>3918</td> <td>-1089</td> </tr> <tr> <td>BKC</td> <td>4128</td> <td>-1299</td> </tr> </table>	Name	Top	Datum	Anhydrite	2588	+241	Base	2622	+207	Topeka	3700	-871	Heebner	3870	-1041	Lansing	3918	-1089	BKC	4128	-1299
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	280'	Common	195	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JUN 03 2010 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

401

DATE 1/6/09 SEC.	RANGE/TWP. 36-45-30W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE W. 2. 2. 2.				COUNTY K	STATE KS
WELL # 10					

CONTRACTOR W W 4	OWNER Great Plains			
TYPE OF JOB				
HOLE SIZE	T.D. 4189	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	205	
TUBING SIZE	DEPTH			
DRILL PIPE 4 1/2	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	123	@ 14.00
DISPLACEMENT	SHOE JOINT	POZMIX	82	@ 8.00
CEMENT LEFT IN CSG.		GEL	7	@ 26.00
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK		Flu-vent	5135	@ 2.33
# 5 arrived				115.31
BULK TRUCK				@
# 5 day				@
BULK TRUCK				@
#				@
				@
		HANDLING	205	@ 1.50
		MILEAGE	37	@ 18.00
				399.75
				682.65
				TOTAL

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REMARKS	SERVICE Rotary Plug		
plugged @ 3030	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	135.00
	EXTRA FOOTAGE	@	
30 SK FOR PATCHOLE	MILEAGE	@ 0.25	9.25
	MANIFOLD	@	
		@	
			TOTAL

CHARGE TO: Great Plains	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8	@ 69.00
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

Rodney Doherty

PRINTED NAME

Rodney Doherty

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

399

DATE <u>5/29/11</u>	SEC. <u>36</u>	RANGE/TWP. <u>4/30</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Waxson</u>			WELL # <u>10</u>			
					COUNTY <u>DC</u>	STATE <u>KS</u>

CONTRACTOR <u>W W 4</u>	OWNER <u>Great Plains</u>				
TYPE OF JOB					
HOLE SIZE	T.D. <u>282</u>	CEMENT			
CASING SIZE <u>8 5/8</u>	DEPTH <u>280</u>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <u>4 1/2</u>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>195</u>	@ <u>14"</u>	<u>2827</u>
DISPLACEMENT <u>16.5611</u>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<u>3</u>	@ <u>26"</u>	<u>78</u>
PERFS		CHLORIDE	<u>6</u>	@ <u>52"</u>	<u>312</u>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# <u>5000</u>				@	
BULK TRUCK				@	
# <u>501</u>	RECEIVED			@	
BULK TRUCK	JUN 03 2011			@	
#	CO WICHITA			@	
		HANDLING	<u>204</u>	@ <u>12"</u>	<u>397</u>
		MILEAGE	<u>39</u>	@ <u>18"</u>	<u>716</u>
				TOTAL	

REMARKS	SERVICE <u>Surf Ace</u>		
<u>Plug Down @ 3:45 PM</u>	DEPT OF JOB	@	<u>950</u>
	PUMP TRUCK CHARGE	@	
	EXTRA FOOTAGE	@	
<u>Circulate Cement to Pit</u>	MILEAGE <u>39</u>	@ <u>6"</u>	
	MANIFOLD	@	<u>100</u>
		@	
		TOTAL	

CHARGE TO: <u>Great Plains</u>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>8 5/8 Plug</u>	@ <u>62"</u>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Radney Doherty

PRINTED NAME Radney Doherty

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Great Plains Energy, LLC License # 33629
Address: PO Box 292 - Wahoo, Nebraska 68066

API # 15-039-21104-00-00

Lease Name: Wasson Brothers # 10
Legals: 330' FNL & 970' FWL, Sec 36-4s-30w
County: Decatur
State: Ks

Plug #	Sx.	@	Feet
1st	<u>25</u>	@	<u>2610</u>
2nd	<u>100</u>	@	<u>1874</u>
3rd	<u>40</u>	@	<u>330</u>
4th	<u>10</u>	@	<u>40</u>
5th		@	
Rathole	<u>30</u>		
Mousehole			

Total: 205

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Ed Schumacher Date: 10/29/2009 Time: 9:15 AM

Orders From: Bruce Basye Date: 11/3/2009 Time: 8:30 AM

Reported to: Ed Schumacher Date: 11/9/2009 Time: 9:30 AM

Results: D & A

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