

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6627  
Name: Prospect Oil & Gas, Inc.  
Address 1: P.O. Box 837  
Address 2: \_\_\_\_\_  
City: Russell State: Ks Zip: 67665 + \_\_\_\_\_  
Contact Person: Brad Hutchison  
Phone: ( 785 ) 483-6266  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Wellsite Geologist: Brad Hutchison  
Purchaser: None  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

API No. 15 - 065-23564-00-00  
Spot Description: 80' N 190' W of SW NE NE  
SW NE NE Sec. 25 Twp. 9S S. R. 22  East  West  
910 Feet from  North /  South Line of Section  
1180 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Pawley 'A' Well #: 1  
Field Name: Harrold Northeast  
Producing Formation: None  
Elevation: Ground: 2368 Kelly Bushing: 2373  
Total Depth: 3984 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: 32,000 ppm Fluid volume: 1000 bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PA-Dlg - 6/4/10*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MEMBER Date: 6-1-10  
Subscribed and sworn to before me this 1 day of June,  
20 10.  
Notary Public: Lori R. Haberer  
Date Commission Expires: 10-13-2010

**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**JUN 03 2010**



**Lori R. Haberer**  
Notary Public  
State of Kansas  
My App. Exp. 10-13-2010

**KCC WICHITA**

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Pawley 'A' Well #: 1  
 Sec. 25 Twp. 9S S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>cnl/cdl mel dil</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anyhrite</td> <td>1874</td> <td>+499</td> </tr> <tr> <td>Topeka</td> <td>3335</td> <td>-962</td> </tr> <tr> <td>Toronto</td> <td>3564</td> <td>-1191</td> </tr> <tr> <td>Lansing</td> <td>3578</td> <td>-1205</td> </tr> <tr> <td>Base Kansas City</td> <td>3800</td> <td>-1427</td> </tr> <tr> <td>Arbuckle</td> <td>3811</td> <td>-1538</td> </tr> </table>	Name	Top	Datum	Anyhrite	1874	+499	Topeka	3335	-962	Toronto	3564	-1191	Lansing	3578	-1205	Base Kansas City	3800	-1427	Arbuckle	3811	-1538
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	219'	Common	150	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 9394

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		<b>CEMENT</b>			
Press Max.		Minimum		Amount Ordered			
Meas Line		Displace		Common		1500 <sup>00</sup>	
Perf.				Poz. Mix			
<b>EQUIPMENT</b>				Gel.			
Pumptrk	No.	Cementer		Calcium		51 <sup>00</sup>	
		Helper					
Bulktrk	No.	Driver		Mills		710 <sup>00</sup>	
		Driver					
Bulktrk	No.	Driver		Salt			
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal			
Pumptrk Charge		400 <sup>00</sup>		Handling			
Mileage		282 <sup>00</sup>		Mileage			
Footage				Pump Truck Charge			
		Total		Guide Shoe			
Remarks:				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeez Mainfold			
				Tax			
				Discount			
				Total Charge			

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JUN 03 2010  
KCC WICHITA

Quality Oilwell  
Cementing

69<sup>00</sup>  
21<sup>00</sup>  
616<sup>00</sup>  
2543<sup>00</sup>

X  
Signature

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1001

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				<b>CEMENT</b>			
<b>EQUIPMENT</b>				Amount Ordered <i>245</i>			
Pumptrk	No.	Cementer		Consisting of <i>14</i>			
		Helper					
Bulktrk	No.	Driver		Common <i>147 @ 10<sup>00</sup></i>		<i>1470<sup>00</sup></i>	
		Driver		Poz. Mix <i>98 @ 6<sup>00</sup></i>		<i>588<sup>00</sup></i>	
Bulktrk	No.	Driver		Gel. <i>9 @ 17<sup>00</sup></i>		<i>153<sup>00</sup></i>	
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>							
Pumptrk Charge		<i>500<sup>00</sup></i>		Chloride			
Mileage <i>47 @ 6<sup>00</sup></i>		<i>282<sup>00</sup></i>		Hulls			
Footage				Salt			
		Total <i>782<sup>00</sup></i>		Flowseal <i>60 @ 2<sup>00</sup></i>		<i>120<sup>00</sup></i>	
Remarks:							
<b>RECEIVED</b>							
<b>JUN 03 2010</b>							
<b>KCC WICHITA</b>							
				Sales Tax			
				Handling <i>259 @ 2<sup>00</sup></i>		<i>508<sup>00</sup></i>	
				Mileage <i>24 @ 24<sup>00</sup> on site</i>		<i>580<sup>00</sup></i>	
				Sub Total		<i>782.00</i>	
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				<i>Plug</i> <i>45<sup>00</sup></i>			
				Tax		<i>188.53</i>	
				Discount		<i>(899.00)</i>	
				Total Charge		<i>365.53</i>	
X Signature							