

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34335
Name: SCHOELLER OIL COMPANY
Address 1: 412 Oriole Lane
Address 2: _____
City: Minneapolis State: KS Zip: 67467 + _____
Contact Person: Brandon Copple
Phone: (785) 392-3358
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Roger Fisher
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1/12/2010 1/18/2010 1/18/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23,846-00-00
Spot Description: 70' N of _____
SE NW NW Sec. 32 Twp. 7 S. R. 19W East West
920 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: COPPLE Well #: 1
Field Name: Reervoir West
Producing Formation: None
Elevation: Ground: 1944 Kelly Bushing: 1952
Total Depth: 3463 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.
(30sks In Rat Hole) (15sks In Mouse Hole)
Drilling Fluid Management Plan PA-Dig-6/4/10
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled fre fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: WALLGREN OIL
Lease Name: SCHOELLER(SWD) License No.: 3469
Quarter NE Sec. 31 Twp. 7 S. R. 19W East West
County: Rooks Docket No.: D-24587

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Owner Date: 6-3-10
Subscribed and sworn to before me this _____ day of _____, 20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUN 03 2010**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: SCHOELLER OIL COMPANY Lease Name: COPPLE Well #: 1
 Sec. 32 Twp. 7 S. R. 19W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	213	Common	150	2%Ge1&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DISCOVERY DRILLING CO., INC.

20-Jan-10

BILLING STATEMENT

INVOICE# 1011255

To: Schoeller Oil Company
412 Oriole Lane
Minneapolis, KS 67467

RE: Copple #1
NW/4
Sec. 32 / 7S / 19W
Rooks Co., KS

RTD: 3463' - 8' KB = 3455' X \$13.00/ft.	\$ 44,915.00
Daywork: 67.25 hrs X \$325.00/hr	\$ 21,856.25
Fuel Charge: Fuel Cost 42.55 - \$2.00/gal = \$.55/gal X 2600 gallons	\$ 1,430.00
Frac Tank: Discovery Drilling	\$ 400.00
Haul 8 5/8": Discovery Drilling	N/C
Total This Invoice	\$ 68,601.25

DAILY LOG

1/12/2010	0'	to	530'	Rig Up - SPUD 12 1/4" @ 2:30PM - Set 8 5/8" @ 6:45PM - Drill Plug @ 2:45AM
1/13/2010	530'	to	2180'	Drig
1/14/2010	2180'	to	2985'	Drig - Mud @ 2834' (1/4) CFS @ 2959' (1/2)
1/15/2010	2985'	to	3223'	Drig - CFS @ 3150' (1) CFS @ 3179' (3/4) CFS @ 3208' (1) ST (1) CTCH (1) DST #1 (9 1/2) CTCH (1) CFS @ 3223' (1/4)
1/16/2010	3223'	to	3383'	CFS @ 3223' (3/4) CFS @ 3245' (1 1/4) CFS @ 3295' (1 1/4) CFS @ 3322' (3/4) CFS @ 3340' (1 1/2) DST #2 (9) CTCH (1 1/4)
1/17/2010	3383'	to	3440'	Drig - CFS @ 3409' (1) CFS @ 3412' (1) DST #3 (8) CTCH (1) CFS @ 3417' (1 1/4) DST #4 (7 3/4) CTCH (1) CFS @ 3440' (1/2)
1/18/2010	3440'	to	3463'	Drig - CFS @ 3463' (1 1/2) TT Log (1 1/2) Log (4) TI & LDDC (1 1/4) TI Plug Stds (3/4) WOC (1 3/4) Plug Hole (3) (Rig Released @ 9:15PM).

Thanks Brandon.

TOM

FED ID#48-1156634

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 03 2010
CONSERVATION DIVISION
WICHITA, KS