

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: P.O. Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
03/08/2010 03/13/2010 03/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21,602-00-00
Spot Description: 300' S & 250' E of
NE - NE - SW Sec. 29 Twp. 20 S. R. 20 East West
2010 Feet from North / South Line of Section
2560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: McCoy-Pelton Unit Well #: 1-29
Field Name: Steffen
Producing Formation: Mississippian
Elevation: Ground: 2152 Kelly Bushing: 2160
Total Depth: 4301 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1292 Feet
If Alternate II completion, cement circulated from: 1292
feet depth to: Surface w/ 130sks ^{sx cmj.}
AIT-Dg-6/2/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 03/17/2010
Subscribed and sworn to before me this 17 day of May,
20 10.
Notary Public: [Signature]
Date Commission Expires: 7/28/13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IUC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
Mv Abot. Exp. 1/28/13

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Operator Name: Downing Nelson Oil Company, Inc. Lease Name: McCoy-Pelton Unit Well #: 1-29
 Sec. 29 Twp. 20 S. R. 20 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Compensated Density/Neutron and Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1337'</td> <td>+823</td> </tr> <tr> <td>Base Anhydrite</td> <td>1363'</td> <td>+797</td> </tr> <tr> <td>Heebner</td> <td>3676'</td> <td>-1516</td> </tr> <tr> <td>Lansing</td> <td>3724'</td> <td>-1564</td> </tr> <tr> <td>BKC</td> <td>4038'</td> <td>-1878</td> </tr> <tr> <td>Fort Scott</td> <td>4222'</td> <td>-2062</td> </tr> <tr> <td>Cherokee Shale</td> <td>4241'</td> <td>-2081</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1337'	+823	Base Anhydrite	1363'	+797	Heebner	3676'	-1516	Lansing	3724'	-1564	BKC	4038'	-1878	Fort Scott	4222'	-2062	Cherokee Shale	4241'	-2081
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	432	Common	240	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4301.13	EA/2	150	
			DV Tool @	1292	SMDC	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4296' to 4300'	100 gallons 15% INS Acid	4296' to 4300'
4	4299' to 4302'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4248.63</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>04/30/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 3-14-16 PAGE NO.

CUSTOMER Dunning + Nelson WELL NO. 1-24 LEASE McCoy-Peltan JOB TYPE Cement 5 1/2 Casing TICKET NO. 18344

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On Location
								TD-4307' Cent. 1, 3, 5, 7, 9, 11, 71
								TP-4305' Bucket-φ, 72
								PS-4301' D.V.# 72 1291'
								ST-21' 5 1/2 14#
								2Jtsent 102Jts ran
	1615							Start 5 1/2 Casing
	1845							Break Circulation
	1925	6 3/4	32	✓				250 Pump Mud Flush + KCL Flush
	1930	4 1/2		✓				250 Start + Cement 150 sks @ 15, 9 pp/g
			36	✓				- Shutdown - Release Plug - Wash Pump Lin
	1945	6 3/4		✓				200 Start Displacement
		6 3/4	84	✓				300 Lift Cement
								750 Max Lift
	2000		104.5					1500 Land Plug - Release - Held
	2000							Drop Bomb - Let Fall
	2015	6 3/4	20	✓				200 Open D.V. Tool - Pump KCL Flush
	2020	3	7	✓				Plug Rat Hole 30 sks
	2025	3	5	✓				Plug Mouse Hole 20 sks
	2030	6		✓				150 Start Cement 130 sks SMD 11.2 pp
			72					- Shutdown - Release Plug
	2045	6		✓				Start Displacement
		5	26					400 Cement surface 10 sks top pit
	2050		31.5					1750 Land Plug - Close D.V. Tool
								Wash Truck
	2130							Job Complete
								Thank you
								Brett, Dave + Russ

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3574

Date	3-8-2010	Sec.	29	Twp.	20	Range	20	County	Pawnee	State	Ks	On Location		Finish	3-9-2010 1:00 AM				
Lease	McCoy-Pelton	Well No.	#1-29	Location Alexander, Ks Eastside - 135, 1/2 W, N Into															
Contractor	Discovery #2	Owner										To Quality Oilwell Cementing, Inc.							
Type Job	Surface Casings	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																	
Hole Size	12 1/4"	T.D.	433'																
Csg.	8 5/8"	Depth	432.96																
Tbg. Size		Depth																	
Tool		Depth																	
Cement Left in Csg.	15'	Shoe Joint	15'																
Meas Line		Displace																	
EQUIPMENT												CEMENT							
Pumptrk	1	No.	Cementer	Amount Ordered										240 st Common 3% Gel		2% Gel			
			Helper	Common										240 @ 10.50		2520.00			
Bulktrk	11	No.	Driver	Poz. Mix															
			Driver	Gel.										5 @ 17.00		85.00			
Bulktrk	pickup	No.	Driver	Calcium										9 @ 42.00		378.00			
			Driver	Hulls															
JOB SERVICES & REMARKS																			
Remarks:	Cement did Circulate.																		
	Salt																		
	Flowseal																		
	Handling															254 @ 2.00		508.00	
	Mileage															400.00		400.00	
FLOAT EQUIPMENT																			
	Guide Shoe																		
	Centralizer																		
	Baskets																		
	AFU Inserts																		
	8 7/8" Wooden plug															69.00		69.00	
	Pumptrk Charge															Surface		450.00	
	Mileage															33 @ 7.00		231.00	
	Tax															153.85		153.85	
	Discount															(928.00)		(928.00)	
	Total Charge															3866.85		3866.85	
X Signature	Eduardo Sanchez																		

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