

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30717  
Name: Downing Nelson Oil Company, Inc.  
Address 1: PO Box 372  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Ron Nelson  
Phone: ( 785 ) 621-2610  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Marc Downing  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
03/04/2010      03/09/2010      03/10/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

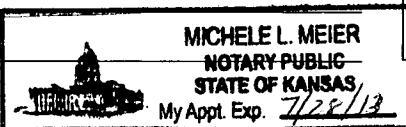
API No. 15 - 135-25,040-00-00  
Spot Description: 40' N of  
NE - SE - SW Sec. 1 Twp. 17 S. R. 22  East  West  
1030 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Barber "A" Well #: 1-1  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 2288 Kelly Bushing: 2296  
Total Depth: 4286 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 220.98 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1550 Feet  
If Alternate II completion, cement circulated from: 1550  
feet depth to: surface w/ 175 <sup>sx cmt.</sup> Alt 2 - Dig - 6/2/10

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 14,000 ppm Fluid volume: 600 bbls  
Dewatering method used: Hauled free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior, Inc.  
Lease Name: Strecker #3 (SWD) License No.: 4058  
Quarter SW Sec. 6 Twp. 19 S. R. 21  East  West  
County: Ness Docket No.: D-19,026

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 05/20/2010  
Subscribed and sworn to before me this 20 day of May,  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 7/28/13



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
MAY 23 2010  
KCC WICHITA

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Barber "A" Well #: 1-1  
 Sec. 1 Twp. 17 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density Neutron and Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1550'</td> <td>+746</td> </tr> <tr> <td>Base Anhydrite</td> <td>1590'</td> <td>+706</td> </tr> <tr> <td>Heebner</td> <td>3682'</td> <td>-1386</td> </tr> <tr> <td>LKC</td> <td>3725'</td> <td>-1431</td> </tr> <tr> <td>BKC</td> <td>3994'</td> <td>-1698</td> </tr> <tr> <td>Pawnee</td> <td>4086'</td> <td>-1740</td> </tr> <tr> <td>Fort Scott</td> <td>4178'</td> <td>-1882</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1550'	+746	Base Anhydrite	1590'	+706	Heebner	3682'	-1386	LKC	3725'	-1431	BKC	3994'	-1698	Pawnee	4086'	-1740	Fort Scott	4178'	-1882
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	220.98'	Common	160	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4286'	EA/2	175	
			DV Tool @	1550'	SMDC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4282' to 4285'		
4	4275' to 4277'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4248.83</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>05/13/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>10</u> Water Bbls. <u>10</u> Gas-Oil Ratio <u>41</u> Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 15-135-25,040-00-00

Barber "A" #1-1

1-17s-22w

**Continuation of Tops**

Name	Top	Datum
Cherokee Shale	4197'	-1896
Cherokee Sand	4210'	-1914
Mississippi	4269'	-1973

RECEIVED  
MAY 24 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33845

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>3-4-10</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>	
LEASE <u>Barber "A"</u>	WELL # <u>1-1</u>		LOCATION <u>Brownell 2 East 2 South</u>	COUNTY <u>Nesse</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>3/4 West South into.</u>					

CONTRACTOR Discovery Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 22 1/1

CASING SIZE 8 3/8 23 1/2 DEPTH 22 1/1

TUBING SIZE DEPTH 20 1/2

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.11 Bbl

OWNER

CEMENT

AMOUNT ORDERED 160 com 3 1/2 cc 2 1/2 Gel

COMMON	<u>160</u>	@	<u>13.00</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>80</u>	@	<u>2.25</u>	<u>180.00</u>
MILEAGE	<u>110/50/10</u>			<u>300.00</u>
				TOTAL <u>2958.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Matt

BULK TRUCK

# 378 DRIVER Ron

BULK TRUCK

# DRIVER

REMARKS:

Est. Circulation

Mix 160 sk cement

Displace w/ 13 Bbl H2O

Cement did circulate!

CHARGE TO: Downing Nelson Oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
<b>RECEIVED</b>			
<b>MAY 24 2010</b>			
TOTAL <u>1152.00</u>			

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

JOB LOG

-2nd well-

SWIFT Services, Inc.

A

DATE 03-10-10 PAGE NO. 1

CUSTOMER DEWING NELSON WELL NO. 1-1 LEASE BARBER 1-1 JOB TYPE 2-STAGE TICKET NO. 17536

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	0545								ON LOCATION
									CMT: LEAD 175EA-2, THIL 200.5MD RTD 4287, SETAPE @ 4286, SJ 21.14, INSERT 4265 5 1/2 14 1/4, D.V. ON TUB # 66, 1550 FT CENT, 1, 3, 5, 7, 9, 11, 65 BSH 4.66
	0700								START CS & FLWATERQ
	0750								TRE SYSTEMS, DROPBACK
	0780								BREAK IN C 4/216
	0855	5.5	12		-		300		MUD FLUSH 500 GALS
			20		-				WCL FLUSH
	1010		42.5		-				EA-2 CMT
									DROP PLUG, WASHOUT PL
	1013	6.0	0		-		200		START DISP W/H2O
			67		-		300		" " W/MUD
			85		-		400		" " W/WCL
			95		-		500		
			100		-		600		
	1030	4.5	104.0		-		800		LAND PLUG
									Release - Dry
	1035		60.50						DROP D.V. OPENING JART
	1044						1100		PLUG RH 325-15, MH-JCE16, SMD
	1045	6.0	0		-		300		OPEN D.V.
			94		-		200		START SMD
									END
									DROP D.V. CLOSING PLUG
	1103	6.0	0		-		300		START DISP W/H2O
			230		-		400		CIRC CMT 25ERS TO PIT!
	1115		37.8		-		1500		LAND & CLOSE D.V.
									Release
									RECEIVED
	1130								MAY 2 2010
									KCC WICHTA
									JOB COMPLETE
									THANK YOU!
									DAVE, JOSH B. ROZ, JASON F