

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
02/24/2010 03/01/2010 03/02/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25,037-00-00
Spot Description: _____
_____ N/2 SE NW Sec. 1 Twp. 17 S. R. 22 East West
1640 Feet from North / South Line of Section
1990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Barber "B" Well #: 1-1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2330 Kelly Bushing: 2338
Total Depth: 4335 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221.23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1576 Feet
If Alternate II completion, cement circulated from: 1576
feet depth to: surface w/ 150 ^{sx cmt.}

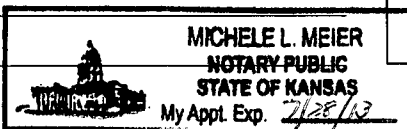
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT-2-Dlg-6/2/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Marc Downing*
Title: Vice President Date: 05/20/2010
Subscribed and sworn to before me this 20 day of May,
20 10.
Notary Public: *Michele L. Meier*
Date Commission Expires: 7-28-13



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
MAY 24 2010
KCC WICHITA

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Barber "B" Well #: 1-1
 Sec. 1 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1605'</td> <td>+733</td> </tr> <tr> <td>Base Anhydrite</td> <td>1640'</td> <td>+698</td> </tr> <tr> <td>Heebner</td> <td>3727'</td> <td>-1389</td> </tr> <tr> <td>Toronto</td> <td>3751'</td> <td>-1413</td> </tr> <tr> <td>LKC</td> <td>3770'</td> <td>-1432</td> </tr> <tr> <td>BKC</td> <td>4041'</td> <td>-1703</td> </tr> <tr> <td>Pawnee</td> <td>4134'</td> <td>-1796</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1605'	+733	Base Anhydrite	1640'	+698	Heebner	3727'	-1389	Toronto	3751'	-1413	LKC	3770'	-1432	BKC	4041'	-1703	Pawnee	4134'	-1796
Name	Top	Datum																							
Top Anhydrite	1605'	+733																							
Base Anhydrite	1640'	+698																							
Heebner	3727'	-1389																							
Toronto	3751'	-1413																							
LKC	3770'	-1432																							
BKC	4041'	-1703																							
Pawnee	4134'	-1796																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221.23'	Common	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4334'	EA/2	150	
			DV Tool @	1576'	SMDC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4325' to 4331'	100 gallons 15% Mud Acid	4325' to 4331'
4	4325' to 4331'	150 gallons 15% INS Acid	4325' to 4331'
4	4331' to 4335'	150 gallons 10% INS Acid with Mutual Solvent	4331' to 4335'

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4307.82'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>05/13/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>27</u>	Gas Mcf	Water Bbls. <u>51</u>	Gas-Oil Ratio <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-135-25,037-00-00

Barber "B" #1-1

1-17s-22w

Continuation of Tops

Name	Top	Datum
Fort Scott	4227'	-1889
Cherokee Shale	4241'	-1903
Osage	4324'	-1986

RECEIVED
MAY 24 2010
KCC WICHITA

-First well-

SWIFT Services, Inc. B

WELL NO. #1-1 LEASE Barber "B" JOB TYPE 2-stage TICKET NO. 16900

Wing Nelson

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1220							on loc
								RTD 4335'
								5 1/2" x 14" x 4338' x 21'
								Cent. 1, 3, 5, 7, 9, 11, 64
								Basket 4, 65
								D.V. 65 @ 1576'
	1200							start FE
	1400							Break Line
	1440	4.5	0			150		start Pre-Flush ^{500 gal mud flush} 20 bbl KCL flush
		5.5	32/0			200		start Cement 150 sks EA-2
	1452		36					End Cement
								Wash Pt L / Drop L.D. Plug
	1455	6.5	0			150		Start Displacement with
		6.5	70			150		start Mud
		5	79			200		Catch Cement
	1510		105			600 / 1200		Land Plug
								Release Pressure / Float Held
								Drop Opening Plug
	1515	2.5	7/5					Plug RH/MPH 35 sks
	1525					1000		Open D.V.
	1526	4.5	0			100		Start Pre-Flush KCL
		5.5	20/0			150		Start Cement 165 sks SMD
	1530		100					End Cement
								Drop Closing Plug
	1535	5	0			100		Start Displacement
		4	15			150		Circ Cement
	1605		38.5			450 / 1700		Land Plug
								Close D.V.
								Release Pressure
								D.V. Closed

RECEIVED
MAY 24 2010

WICHITA

Thank you
Nick, Josh, & Lane

ALLIED CEMENTING CO., LLC. 036384

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>2/24/10</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Barber B</u>	WELL # <u>1-1</u>	LOCATION <u>Brownell KS 2 East</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2 South 1 west south into</u>				

CONTRACTOR Discovery Rig 3

OWNER Downing-Nelson oil co

TYPE OF JOB

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 BBbs fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Alvin R

BULK TRUCK

260 DRIVER David west

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom Break circulation
with Rig shut down
haul up cement line
Mix 150 SX CLASS A 3% cc 2% gel
Displace 13 BBbs fresh water
Cement circulated Shut in
wash up Rig Down

CEMENT

AMOUNT ORDERED 150 SX CLASS A

3% cc 2% Gel

COMMON 150 @ 13.50 2025.00

POZMIX @

GEL 3 @ 2025 60.75

CHLORIDE 6 @ 51.50 309.00

ASC @

@

@

@

@

@

@

@

@

HANDLING 75 @ 225 168.75

MILEAGE 75 x 23 x 10 172.50

TOTAL 2736.00

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 23 @ 7.00 161.00

MANIFOLD @

@

@

TOTAL 1152.00

CHARGE TO: Downing-Nelson oil Co.

STREET

CITY STATE ZIP

RECEIVED PLUG & FLOAT EQUIPMENT

MAY 24 2010

KCC WICHITA @

@

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment