

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR SUITE 350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING PARTNERSHIP
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
03-14-10 03-20-10 04-08-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

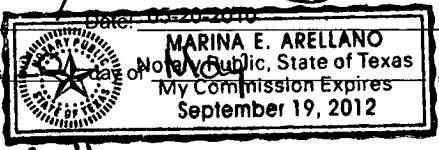
API No. 15 - 119-21251-0000
Spot Description: _____
C N2 NW NW Sec. 10 Twp. 33 S. R. 30 East West
330 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MEADE
Lease Name: HUSH Well #: 1
Field Name: STEVENS
Producing Formation: LANSING
Elevation: Ground: 2728' Kelly Bushing: 2740'
Total Depth: 5900' Plug Back Total Depth: 5858'
Amount of Surface Pipe Set and Cemented at: 1583' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cm.} API-Dlg-6/2/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3100 ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Liliana Hernandez*
Title: SENIOR ENGINEER
Date: 05-20-2010
Subscribed and sworn to before me this _____ day of _____, 2010.
Notary Public: Marina E Arellano
Date Commission Expires: September 19, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 20 2010
05-24-10

Operator Name: PETROSANTANDER (USA) INC Lease Name: HUSH Well #: 1
 Sec. 10 Twp. 33 S. R. 30 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: LITHOLOGY STRIP LOG/ DUAL INDUCTION LOG/ COMPUTER PROCESSED INTERPRETATION/ MICRORESISTIVITY LOG/ DUAL COMPENSATED POROSITY LOG.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>4418'</td> <td>-1678'</td> </tr> <tr> <td>TORONTO</td> <td>4437'</td> <td>-1697'</td> </tr> <tr> <td>LANSING</td> <td>4553'</td> <td>-1813'</td> </tr> <tr> <td>SWOPE</td> <td>5020'</td> <td>-2280'</td> </tr> <tr> <td>MARMATON</td> <td>5171'</td> <td>-2431'</td> </tr> <tr> <td>PAWNEE</td> <td>5294'</td> <td>-2554'</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5353'</td> <td>-2613'</td> </tr> </table>	Name	Top	Datum	HEEBNER SHALE	4418'	-1678'	TORONTO	4437'	-1697'	LANSING	4553'	-1813'	SWOPE	5020'	-2280'	MARMATON	5171'	-2431'	PAWNEE	5294'	-2554'	CHEROKEE SHALE	5353'	-2613'
Name	Top	Datum																							
HEEBNER SHALE	4418'	-1678'																							
TORONTO	4437'	-1697'																							
LANSING	4553'	-1813'																							
SWOPE	5020'	-2280'																							
MARMATON	5171'	-2431'																							
PAWNEE	5294'	-2554'																							
CHEROKEE SHALE	5353'	-2613'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1583'	LITE/CLASS C	450/150	3%CC/ 2%CC, 1/4 flow seal
PRODUCTION	7-7/8"	5-1/2"	15.5#	5886'	AA2	340	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4798' - 4808'	500 gal. 15% MCA	
8	5804' - 5807'	2500 gal. 15% MCA	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4800.5'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>21</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>246</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4798' - 4808'</u> <u>5804' - 5807'</u>
---	---	--

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Petrosantander</i>	Lease No.	Date
Lease <i>Hush</i>	Well # <i>1</i>	<i>3-15-10</i>
Field Order # <i>171700503</i>	Station <i>Liberal</i>	Casing <i>8 7/8 24"</i>
		Depth <i>1582</i>
Type Job <i>7 42 Cement 2 9/8 Surface</i>	Formation	County <i>Moade</i>
		State <i>Ks</i>
		Legal Description <i>10-33-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 7/8 24"</i>								
Depth	Depth	From	To	Pre Pad		Max		5 Min.
<i>1582</i>								
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Pete* Station Manager *Jerry Bennett* Treater *Juan Arrington*

Service Units	<i>30464</i>	<i>19919</i>	<i>19805</i>	<i>19705</i>	<i>14304</i>	<i>19570</i>	<i>19570</i>			
Driver Names	<i>J. Mc Cann</i>	<i>R. Martinez</i>	<i>V. Vaizquez</i>	<i>J. Arrington</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14:00</i>					<i>On Loc.</i>
<i>14:25</i>					<i>Safety Meeting</i>
<i>14:15</i>					<i>Ramp</i>
<i>11:15</i>					<i>Safety Meeting</i>
<i>19:32</i>					<i>Test Lines to 3000 PSI</i>
<i>19:34</i>	<i>250</i>	<i>-</i>	<i>239</i>	<i>4</i>	<i>Pump 462sk A-Con @ 11.2#</i>
<i>20:30</i>	<i>300</i>	<i>-</i>			<i>Return to Pit</i>
<i>20:34</i>	<i>300</i>	<i>-</i>	<i>47</i>	<i>4</i>	<i>Pump 152sk Preannul @ 14.2#</i>
<i>20:47</i>					<i>Drop Plug</i>
<i>20:49</i>	<i>250</i>	<i>-</i>	<i>70</i>	<i>5</i>	<i>Start Dip</i>
<i>21:04</i>	<i>500</i>	<i>-</i>	<i>28</i>	<i>2.5</i>	<i>Reduce Rate to 2.5 BLS</i>
<i>21:14</i>	<i>1200</i>	<i>-</i>			<i>Land Plug</i>
<i>21:15</i>					<i>Release Pressure, Fluid Held</i>
<i>21:17</i>					<i>Rig Down</i>
<i>22:00</i>					<i>Leave Loc.</i>

RECEIVED
MAY 20 2010
KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Petrosantander	Lease No.		Date	3-20-10
Lease	Hush	Well #	1		
Field Order #	00611	Station	Liberal, KS-1717	Casing"	5 1/2
				Depth	15.5
Type Job	242-5 1/2 Longstring	Formation		County	Monroe
				State	KS
				Legal Description	10-33-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2	Tubing Size	15.5	Shots/Ft		Pre Pad	3-10 sks-AA2, 5% W-100, Max Salt
Depth	588.04	From		To		Rate	1.6 gal-15
Volume	140 bbls	From		To		Min	
Max Press		From		To		Avg	
Well Connection		From		To		HHP Used	
Plug Depth		From		To		Gas Volume	
							ISIP
							5 G. ISOMITE
							5 Min.
							10 Min.
							15 Min.
							Annulus Pressure
							Total Load

Customer Representative	Pete	Station Manager	J. Bennett	Treater	A. Olvera
Service Units	19816	12975	19813	19828	19883
Driver Names	A. Olvera	P. Olds	V. Vasquez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					On loc - site assessment
11:00					Spot trucks rig up
10:00					start csg + float equip
14:30					Csg on tub - break circ line
15:30					pressure test pumping lines 3000'
15:35	250		5	4	Start w/ 5 bbl H ₂ O spacer
15:37	250		12	4	pump 12 bbl super flush
15:43	250		5	4	5 bbl H ₂ O spacer
15:45	300		94	5	pump cont
16:20	2000		140.5	5	disp csg, drop plug
16:45			0	0	land plug, float hold

RECEIVED
MAY 24 2010
KCC WICHITA