

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E. Kellogg
Address 2: Ste 710
City: Wichita State: KS Zip: 67207 + _____
Contact Person: Kevin Davis
Phone: (316) 652-7373
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas
Wellsite Geologist: Kevin Davis
Purchaser: _____

DESIGNATE TYPE OF COMPLETION:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8/06/09 8/13/09 8/14/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20386 -0000
Spot Description: 925' FNL & 1450' FEL
____ SE ____ NW ____ NE Sec. 5 Twp. 13 S. R. 39 East West
925 Feet from North / South Line of Section
1450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Kuhlman Well #: 1-5
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 3378' Kelly Bushing: 3389'
Total Depth: 4946 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 323' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt.} PA-Dlg-6/2/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 5-20-10
Subscribed and sworn to before me this 26 day of May,
20 10.
Notary Public: [Signature]
Date Commission Expires: Sept. 25, 2010

Tracy L Reimer
Notary Public State of Kansas
My Appt Expires 9-25-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Red Oak Energy, Inc. Lease Name: Kuhlman Well #: 1-5
 Sec. 5 Twp. 13 S. R. 39 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, CND, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>B/ Anhy</td> <td>2626</td> <td>763</td> </tr> <tr> <td>Heebner</td> <td>3914</td> <td>-525</td> </tr> <tr> <td>BKC</td> <td>3961</td> <td>-572</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4478</td> <td>-1089</td> </tr> <tr> <td>Morrow Sh.</td> <td>4667</td> <td>-1278</td> </tr> <tr> <td>Mississippi</td> <td>4814</td> <td>-1425</td> </tr> </table>	Name	Top	Datum	B/ Anhy	2626	763	Heebner	3914	-525	BKC	3961	-572	Cherokee Sh.	4478	-1089	Morrow Sh.	4667	-1278	Mississippi	4814	-1425
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	323'	Common	200	3%CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED KANSAS CORPORATION COMMISSION MAY 27 2010 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 044121

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dobbs, Ks

DATE <u>8/6/09</u>	SEC. <u>5</u>	TWP <u>13</u>	RANGE <u>37</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Richman</u>	WELL # <u>1-5</u>		LOCATION <u>Stinson Springs 3E 4 1/2 N 1E</u>		COUNTY <u>Wallace</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Black Gold #69 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 325

CASING SIZE 8 1/8 DEPTH 325

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.66

CEMENT LEFT IN CSG. 44.66

PERFS.

DISPLACEMENT 18.0

CEMENT AMOUNT ORDERED 200 9/8 Cor
3000 cc 200 gel 14 1/2 to seal

COMMON	<u>200</u>	@	<u>15.25</u>	<u>3090.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>50.00</u>	<u>350.00</u>
ASC		@		

Flo Seal	<u>50 16</u>	@	<u>2.50</u>	<u>125.00</u>
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HANDLING	<u>213</u>	@	<u>2.00</u>	<u>426.00</u>
MILEAGE	<u>100 3/4 mile</u>	@		<u>112.50</u>
TOTAL				<u>5367.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

431 HELPER Holly

BULK TRUCK DRIVER Narciso

277 DRIVER

BULK TRUCK DRIVER

REMARKS:

Consent Did Circulate

Doing Plug to 500 PSL

15016 L.I.T.

Frank, Alan, Holly, Narciso

SERVICE

DEPTH OF JOB	<u>325</u>	@	<u>1.00</u>	<u>325.00</u>
PUMP TRUCK CHARGE		@		<u>1018.00</u>
EXTRA FOOTAGE	<u>25</u>	@	<u>0.80</u>	<u>20.00</u>
MILEAGE	<u>14</u>	@	<u>8.00</u>	<u>112.00</u>
MANIFOLD	<u>Head</u>	@		<u>11.00</u>

TOTAL 1570.00

CHARGE TO: Red Oak Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Basket	<u>1</u>	@	<u>240.00</u>	<u>240.00</u>
Control Valve	<u>2</u>	@	<u>61.00</u>	<u>122.00</u>
Bufflo Plug	<u>1</u>	@	<u>452.00</u>	<u>452.00</u>
3/8 Wacker Plug	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>

TOTAL 874.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME Robert Kliesen

SIGNATURE Robert Kliesen

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 27 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 043661

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: okley

DATE <u>7/17/10</u>	SEC. <u>5</u>	TWP. <u>13</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Sharon</u>	WELL # <u>1-5</u>	LOCATION <u>Sharon Springs</u>		<u>3E 4 1/2 N</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>1E 5 INTO</u>				

CONTRACTOR Black Gold #69

TYPE OF JOB PTA

HOLE SIZE 2 1/4 T.D. 4950'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2620'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 220 SKS Wino

4 bags 1/4" # Flo-seal

COMMON <u>132 SKS</u>	@ <u>15.45</u>	<u>2037.40</u>
POZMIX <u>88 SKS</u>	@ <u>8.00</u>	<u>704.00</u>
GEL <u>8 SKS</u>	@ <u>20.30</u>	<u>162.40</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 55#</u>	@ <u>2.50</u>	<u>137.50</u>
HANDLING <u>230 SKS</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE <u>104 SK/mile</u>		<u>1040.00</u>
TOTAL		<u>4891.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

412-751 HELPER Larene

BULK TRUCK

377 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

REMARKS:

27 4 1/2" 2620'

40 2 1/2" 1403'

40 2 1/2" 403'

40 2 1/2" 40'

40 2 1/2" mouse hole

40 2 1/2" Rat hole

Thank you

CHARGE TO: Red Oak Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2620'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 54 miles @ 7.00 378.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1563.00

PLUG & FLOAT EQUIPMENT

8 1/4

1 dry hole plug @ _____ 400.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 400.00

To Allied Cementing Co., LLC.

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PRINTED NAME Sharon Deason

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010
CONSERVATION DIVISION
WICHITA, KS