

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-2169
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
04-12-2010 04-19-2010 04-19-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25410-0000
Spot Description: _____
N/2 S/2 NE SE Sec. 11 Twp. 17 S. R. 15 East West
1850 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Betty Mae Axman Well #: 1
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1952 Kelly Bushing: 1960
Total Depth: 3563' Plug Back Total Depth: 3563'
Amount of Surface Pipe Set and Cemented at: 976' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 76000 ppm Fluid volume: 200 bbls
Dewatering method used: Let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dig-6/2/10 ^{sx cm}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 05-20-2010

Subscribed and sworn to before me this 20 day of May,
20 10.

Notary Public: Lori Crathorne
Date Commission Expires: 7-7-2010

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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Operator Name: Mai Oil Operations, Inc. Lease Name: Betty Mae Axman Well #: 1
 Sec. 11 Twp. 17 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>978'</td> <td>+982</td> </tr> <tr> <td>Topeka</td> <td>2942'</td> <td>-982</td> </tr> <tr> <td>Heebner</td> <td>3174'</td> <td>-1214</td> </tr> <tr> <td>Toronto</td> <td>3188'</td> <td>-1228</td> </tr> <tr> <td>Lansing</td> <td>3236'</td> <td>-1276</td> </tr> <tr> <td>Base Kansas City</td> <td>3463'</td> <td>-1503</td> </tr> <tr> <td>Arbuckle</td> <td>3519'</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	Anhydrite	978'	+982	Topeka	2942'	-982	Heebner	3174'	-1214	Toronto	3188'	-1228	Lansing	3236'	-1276	Base Kansas City	3463'	-1503	Arbuckle	3519'	-1559
Name	Top	Datum																							
Anhydrite	978'	+982																							
Topeka	2942'	-982																							
Heebner	3174'	-1214																							
Toronto	3188'	-1228																							
Lansing	3236'	-1276																							
Base Kansas City	3463'	-1503																							
Arbuckle	3519'	-1559																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	976'	60-40 POZ	350	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 036365

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>4-13-10</i>	SEC <i>11</i>	TWP <i>17</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00 AM</i>	JOB FINISH <i>8:20 AM</i>
LEASE <i>Betty Mae Axman</i>	WELL # <i>1</i>	LOCATION <i>Olmitz 5N</i>		COUNTY <i>Barton</i>	STATE <i>Ks</i>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR *Southwind Drilling Rig #3*

TYPE OF JOB *Surface Job*

HOLE SIZE *12 1/4* TD *976*

CASING SIZE *8 5/8 23"* DEPTH *976*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1000 psi* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *936.19*

CEMENT LEFT IN CSG *36.19*

PERFS _____

DISPLACEMENT *59 ps 661*

OWNER _____

CEMENT AMOUNT ORDERED *350 6 1/4 99 CC*

29 Gal

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

398 HELPER *Glenn*

BULK TRUCK

481-292 DRIVER *Craig*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>210</i>	@ <i>13.50</i>	<i>2835.00</i>
POZMIX	<i>140</i>	@ <i>7.55</i>	<i>1057.00</i>
GEL	<i>6</i>	@ <i>20.25</i>	<i>121.50</i>
CHLORIDE	<i>11</i>	@ <i>51.50</i>	<i>566.50</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>175</i>	@ <i>2.25</i>	<i>393.75</i>
MILEAGE	<i>110 sk/mile</i>		<i>268.50</i>
TOTAL			<i>5236.25</i>

REMARKS:

Waddel Plate @ 939.81

Ran 23 sts + Landing Jt.

Mixed 350 sk.

Landing Rig @ 1000 psi

Cement Circulated

CHARGE TO: *Mat Oil Operations*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>875.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD		@	
		@	
RECEIVED		@	
MAY 24 2010			
KCC WICHITA			
TOTAL			<i>980.00</i>

PLUG & FLOAT EQUIPMENT

		@	
<i>Waddel Plate</i>		@	<i>57.00</i>
<i>Rubber Plug</i>		@	<i>74.00</i>
		@	
		@	

Thanks!

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

(Russell) No. 3813

Date	8-19-2010	Sec.	11	Twp.	17S	Range	15W	County	Barton	State	Ks	On Location		Finish	5:45 AM
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Lease	Betty Mae Axman	Well No.	#1	Location	Galatia Ks - 1E - 3 1/2 S - 10 W
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Contractor	Southwind Drilling #3	Owner	To Quality Oilwell Cementing, Inc.
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Type Job	Plug	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size	7 7/8"	T.D.	3560'	Charge To	Ma: Oil operations
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Csg.		Depth		Street	
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Tbg. Size		Depth		City	State
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	30 sv 60/40 4% Gel 1/4 Flowseal
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Meas Line		Displace	H ₂ O - mud		185
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EQUIPMENT					
Pumptrk	1	No.	Cementor	Beardon	4 hr
			Helper		
Bulktrk	2	No.	Driver	Rocky	4 hr
			Driver		
Bulktrk	pickup	No.	Driver	Rock	4 hr
			Driver		

JOB SERVICES & REMARKS			Common	1/1
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Remarks:		Poz. Mix	74
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Rat Hole	30 sv 60/40 4% Gel	Gel.	7
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Mouse Hole		Calcium	
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Centralizers		Hulls	
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Baskets		Salt	
---------	--	------	--

D/V or Port Collar		Flowseal	46 #
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		Kol-Seal	
--	--	----------	--

		Mud CLR 48	
--	--	------------	--

		CFL-117 or CD110 CAF 38	
--	--	-------------------------	--

		Sand	
--	--	------	--

		Handling	192
--	--	----------	-----

		Mileage	25
--	--	---------	----

		FLOAT EQUIPMENT	
--	--	-----------------	--

		Guide Shoe	
--	--	------------	--

		Centralizer	
--	--	-------------	--

		Baskets	
--	--	---------	--

		AFU Inserts	
--	--	-------------	--

		Float Shoe	
--	--	------------	--

		Latch Down	
--	--	------------	--

		8 3/4 Dry Hole plug	
--	--	---------------------	--

		Pumptrk Charge	plug
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		Mileage	25
--	--	---------	----

X Signature *Joy Lewis*

MAY 20 2010
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Tax
Discount
Total Charge



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc
8411 Preston Road
Suite 800
Dallas, TX 75225
ATTN: Kitt Noah

Betty Mae Axman #1-11
11-17s-15w-Barton KS
Job Ticket: 37136 DST#: 1
Test Start: 2010.04.16 @ 14:10:58

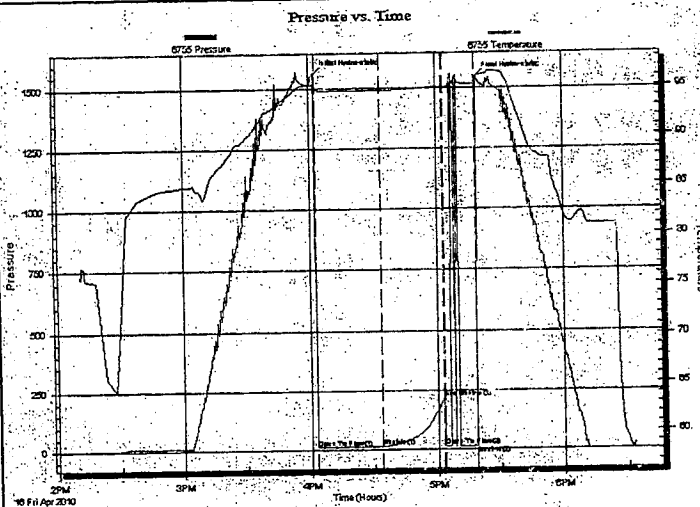
GENERAL INFORMATION:

Formation: LKC-"B"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:02:58
Time Test Ended: 18:32:58
Interval: 3244.00 ft (KB) To 3264.00 ft (KB) (TVD)
Total Depth: 3264.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 1960.00 ft (KB)
1952.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6755 Inside
Press@RunDepth: 12.57 psig @ 3246.00 ft (KB)
Start Date: 2010.04.16 End Date: 2010.04.16
Start Time: 14:11:00 End Time: 18:32:58
Capacity: 8000.00 psig
Last Calib: 2010.04.16
Time On Btm: 2010.04.16 @ 16:02:28
Time Off Btm: 2010.04.16 @ 17:18:58

TEST COMMENT: IFP-Weak Surface Blow, Dead in 10 Min.
ISF-Dead
FFP-Dead, Flush Tool, Still Dead, Pull Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1562.22	95.23	Initial Hydro-static
1	10.85	94.70	Open To Flow (1)
31	12.57	94.59	Shut-In (1)
61	215.12	94.93	End Shut-In (1)
61	12.85	94.83	Open To Flow (2)
76	14.58	95.17	Shut-In (2)
77	1546.02	95.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud W/Oil Specks	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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ORIGINAL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations, Inc
 8411 Preston Road
 Suite 800
 Dallas, TX 75225
 ATTN: Kitt Noah

Betty Mae Axman #1-11
 11-17s-15w-Barton KS
 Job Ticket: 37137 DST#: 2
 Test Start: 2010.04.17 @ 10:38:36

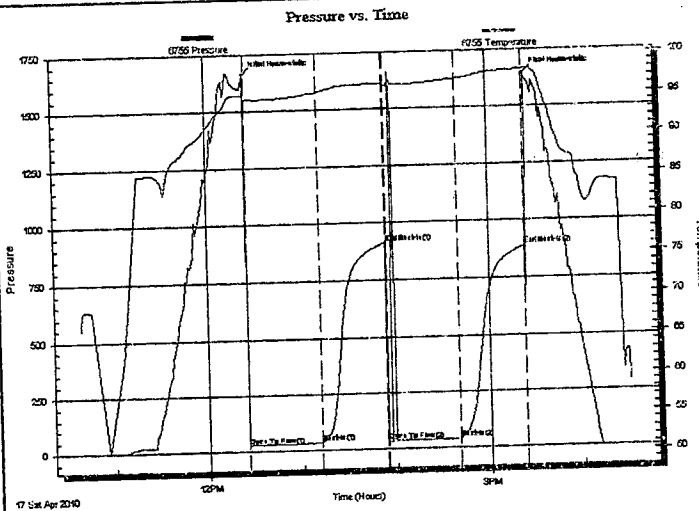
GENERAL INFORMATION:

Formation: LKC-"H-J"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:25:06
 Time Test Ended: 16:30:06
 Interval: 3366.00 ft (KB) To 3427.00 ft (KB) (TVD)
 Total Depth: 3427.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 1960.00 ft (KB)
 1952.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6755 Inside
 Press@RunDepth: 40.92 psig @ 3401.00 ft (KB)
 Start Date: 2010.04.17 End Date: 2010.04.17
 Start Time: 10:38:38 End Time: 16:30:06
 Capacity: 8000.00 psig
 Last Calib.: 2010.04.17
 Time On Btm: 2010.04.17 @ 12:24:36
 Time Off Btm: 2010.04.17 @ 15:24:06

TEST COMMENT: IFF-Weak Surface Blow Building to 1/4"
 ISI-Dead
 FFP-Dead, Flush tool, Surface Blow Building to 1/8"
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1662.84	95.26	Initial Hydro-static
1	27.69	94.33	Open To Flow (1)
47	33.60	95.39	Shut-In(1)
89	911.24	96.49	End Shut-In(1)
90	34.99	96.15	Open To Flow (2)
136	40.92	96.86	Shut-In(2)
179	887.80	97.92	End Shut-In(2)
180	1645.86	98.06	Final Hydro-static

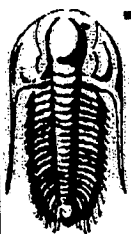
Recovery

Length (ft)	Description	Volume (bbl)
30.00	Drilling Mud	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations, Inc
 8411 Preston Road
 Suite 800
 Dallas, TX 75225
 ATTN: Kitt Noah

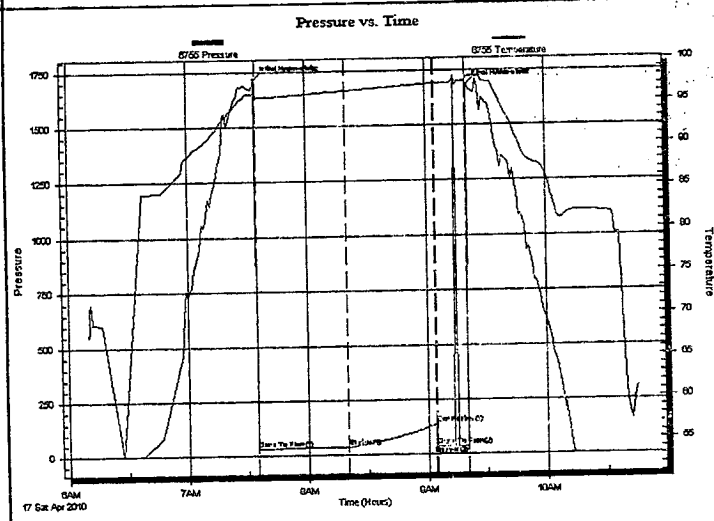
Betty Mae Axman #1-11
11-17s-15w-Barton KS
 Job Ticket: 37138 DST#: 3
 Test Start: 2010.04.17 @ 06:10:13

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 07:34:43
 Time Test Ended: 11:16:43
 Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **32**
 Interval: **3459.00 ft (KB) To 3523.00 ft (KB) (TVD)**
 Total Depth: **3264.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**
 Reference Elevations: **1960.00 ft (KB)**
1952.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6755 **Inside**
 Press@RunDepth: **34.52 psig @ 3465.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.04.17** End Date: **2010.04.17** Last Calib.: **2010.04.18**
 Start Time: **06:10:15** End Time: **10:45:43** Time On Btm: **2010.04.17 @ 07:34:13**
 Time Off Btm: **2010.04.17 @ 09:20:43**

TEST COMMENT: IFF-Weak blow built to 1in
 IS- Dead no blow back
 FFP- Dead no blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1713.83	96.02	Initial Hydro-static
1	32.07	95.38	Open To Flow (1)
46	34.52	96.29	Shut-In(1)
90	140.43	97.08	End Shut-In(1)
91	35.88	97.00	Open To Flow (2)
106	36.19	97.32	Shut-In(2)
107	1681.21	97.87	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	MUD	0.28

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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