

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3715
Name: S-B OIL COMPANY
Address: 921 West 41st Street
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Chris Gottschalk
Phone: (785) 623-1524
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/2/09</u>	<u>6/6/09</u>	<u>6/7/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,544-00-00
County: Graham
70 S & 80 E of
S/2 - N/2 NW Sec. 35 Twp. 7 S. R. 21W East West
1060 feet from (N) (circle one) Line of Section
1400 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STEHNO Well #: 3
Field Name: Kenyon NE
Producing Formation: None
Elevation: Ground: 1993 Kelly Bushing: 2001
Total Depth: 3585 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.
(30sks In Rat Hole)(15sks In Mouse Hole) *HA-10 6/2/10*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 400 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite:
Operator Name: CLA-MAR OIL COMPANY
Lease Name: DECHANT # 1(SWD) License No.: 6509
Quarter SW Sec. 17 Twp. 14 S. R. 18W East West
County: Ellis Docket No.: D-24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: _____ Date: _____

Subscribed and sworn to before me this 1 day of April
2010.

Notary Public: Michelle R Haas
Date Commission Expires: _____

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 10/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 21 2010
05-21-10
KCC WICHITA

Operator Name: S-B OIL COMPANY Lease Name: STEHNO Well #: 3
 Sec. 35 Twp. 7 S. R. 21W East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Sonic log, micro log compensated Density / Neutron log Dual Induction</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	223.35	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 037525

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-2-09</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30am</u>	JOB FINISH <u>5:09a</u>
LEASE <u>STRAND</u>	WELL # <u>3</u>	LOCATION <u>Nicodemus IN 3/4 W 1/2 S.</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Dalg. Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 New DEPTH 223'

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / RBL

OWNER

CEMENT AMOUNT ORDERED 150 Com 3% CC
2% GEL

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

RECEIVED

MAY 21 2010

KCC WICHITA

HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/50/mile</u>			<u>750.00</u>
				TOTAL <u>3430.75</u>

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
				TOTAL <u>1341.00</u>

Cement CIRCULATED

THANKS

CHARGE TO: S.-B. Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		

ALLIED CEMENTING CO., LLC. 037529

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell

DATE <u>6-7-09</u>	SEC <u>34</u>	TWP <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>ST 440</u>	WELL # <u>3</u>	LOCATION <u>Nico Demus 1/2 W 1 N 1 W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Rig #1
 TYPE OF JOB Rotary Pldg
 HOLE SIZE 7 7/8 T.D. 3585
 CASING SIZE 8 5/8 SURFACE DEPTH 223'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 X-H DEPTH 3529
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 245 SK 60/40 4 1/2 Gie
VA # FO-Seal
PER SK

COMMON	<u>147</u>	@ <u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@ <u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal</u>	<u>61</u>	@ <u>2.45</u>	<u>149.45</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>245</u>	@ <u>2.25</u>	<u>551.25</u>
MILEAGE			<u>1225.00</u>
TOTAL			<u>4812.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER GILBERT
 # 417 HELPER CRAIG
 BULK TRUCK
 # 377 DRIVER ALAN
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 SK @ 3529
25 SK @ 1625
100 SK @ 880
40 SK @ 225
10 SK @ 40'
30 SK @ RAT Hole
15 SK @ Mouse Hole

RECEIVED

MAY 21 2010

KCC WICHITA

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 990.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1340.00

CHARGE TO: S-B Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____