## UPDATE

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5118	API No. 15						
Name: TGT Petroleum Corp.	Snot Description:						
Address 1: 7570 W. 21st-Bldg. 1010-D	E/2 SE SE <sub>Sec.</sub> 34 <sub>Twp.</sub> 27 <sub>S. R.</sub> 19  East X West						
Address 2:	664 Feet from North / South Line of Section						
City: Wichita State: KS Zip: 67205 +	333 Feet from X East / West Line of Section						
Contact Person: B. Lynn Herrington	Footages Calculated from Nearest Outside Section Corner:						
Phone: (316) 773-2266	□ NE □ NW X SE □ SW						
CONTRACTOR: License #5123							
Name: Pickrell Drilling	County:Kiowa Lease Name:Wheeler "B" Well #:						
Wellsite Geologist: Kevin L. Kessler	Field Name: Einsel						
Purchaser: NA	Producing Formation: Mississippi						
Designate Type of Completion:	Elevation: Ground: 2254 Kelly Bushing: 2264						
New Well Re-Entry Workover	Total Depth: 4950 Plug Back Total Depth: 4919						
X Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 470 * Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No						
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet						
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:						
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt./						
Operator:	Da- 6/2/10						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls						
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:						
Plug Back: Plug Back Total Depth							
Commingled Docket No.:	Location of fluid disposal if hauled offsite:						
Dual Completion	Operator Name: TGT Petroleum Corp.						
Other (SWD or Enhr.?) Docket No.:	Lease Name: Einsel SWD License No.: 5118						
<u>12/28/07</u> <u>1/14/08</u> <u>5/3/10</u>	Quarter NE Sec. 12 Twp. 28 S. R. 19 East West						
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Kiowa Docket No.: 90-570-C						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST						
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein						
Signature: B. Light Herrington Title: Exec. Vice-President  Date: 5-20-10	KCC Office Use ONLY						
2 att	Letter of Confidentiality Received						
Subscribed and sworn to before me thisday of	, If Denied, Yes Date:						
20 10 NAM	ICY K. BELL Wireline Log Received RECEIVED						
Notary Public: Many F. Belo My Appt. Expires	blic - State of Kansas - Geologist Report Received						
Date Commission Expires: 1/14/2013	KCC WICHITA						

Operator Name: TG	[ Petroleum	Corp.	Lease	Name:	Wheeler	"B"	v	Vell #:3		
Sec. 34 Twp	27 <sub>S. R.</sub> 19			: Kic	owa					
time tool open and clos	ed, flowing and shut s if gas to surface tes	I base of formations pen in pressures, whether s it, along with final chart( eport.	hut-in pres	sure rea	ched static level	, hydrostatic	pressur	es, bottom h	nole temp	perature, fluid
Drill Stem Tests Taken  (Attach Additional Sheets)			XL	og Formatio	oth and	Datum		Sample		
Samples Sent to Geological Survey		☑ <b>X</b> Yes □ No		Name Anhydrite		1205 (+1059)			9)	Datum
Cores Taken		Yes No Xyes No vity	To: Hee		ppeka eebner n/Lime nnsing		3720 (-1456) 4063 (-1799) 4217 (-1953) 4229 (-1965)			
	Spec Density	/Neutron		B/k				4 (-236		
Frac Finder Array Sonic			Cherokee Mississippi			4757 (-2493) 4836 (-2572)				
	Microlog			LT	D		494	7 (-268	3)	
		CASING Report all strings set-o	RECORD			tion, etc.				
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type o		# Sacks Used		and Percent Additives
Surface	1211	8 5/8"	Lbs. / Ft. 24#		470'	A-Serv 60/40 I	Lt	170 100	2% 8	gel
Production	7 7/8"	5 <del>1</del> ''	15.5	<del></del>	4946'	50/50		255	37 ( 2% ( 2% )	gel DF
									2/0 -	<u> </u>
	<u>.l., l.</u> .	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	1	I		l,	
Purpose: Perforate	Depth Top Bottom	Type of Cement		Used	Type and Percent Additives RECEIVED					
Protect Casing Plug Back TD Plug Off Zone									MAY	2 1 2010
									(CC	WICHITA
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
6 4839-4846				Stimgun					4839-46	
					300 gal	00 gal 15 DSFE Acid 4839-4				
				···	700 gal 15 DSFE Acid 4839-46					4839-46
TUBING RECORD:  2 3/8	Size:	Set At: 4928	Packer At	t:	Liner Run:	Yes	No		·	
Date of First, Resumed Pr	oduction, SWD or Enhr.	. Producing Meth	-	Flowing	g X Pumpir	ng 🔲 G	as Lift	Othe	er (Explain	)
Estimated Production Per 24 Hours	Oil Bl	ols. Gas 1 20	Mcf	Wate		bls.		-Oil Ratio		Gravity
DISPOSITION	OF GAS:	METHOD OF COMPLETION: PRODUCTION INTERVAL:								
□ Vented     X Sold     □ Used on Lease     □ Open Hole     N Perf.     □ Dually Comp.     □ Commit Commi					nmingled					