

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "B" Well #: 3
 Sec. 34 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Resistivity Spec Density/Neutron Frac Finder Array Sonic Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%; text-align: right;">Top</td> <td style="width:20%; text-align: right;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: right;">1205 (+1059)</td> <td></td> </tr> <tr> <td>Topeka</td> <td style="text-align: right;">3720 (-1456)</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">4063 (-1799)</td> <td></td> </tr> <tr> <td>Brn/Lime</td> <td style="text-align: right;">4217 (-1953)</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">4229 (-1965)</td> <td></td> </tr> <tr> <td>B/KC</td> <td style="text-align: right;">4624 (-2360)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td style="text-align: right;">4757 (-2493)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td style="text-align: right;">4836 (-2572)</td> <td></td> </tr> <tr> <td>LTD</td> <td style="text-align: right;">4947 (-2683)</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1205 (+1059)		Topeka	3720 (-1456)		Heebner	4063 (-1799)		Brn/Lime	4217 (-1953)		Lansing	4229 (-1965)		B/KC	4624 (-2360)		Cherokee	4757 (-2493)		Mississippi	4836 (-2572)		LTD	4947 (-2683)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	470'	A-Serv Lt 60/40 Pos	170 100	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	4946'	50/50 Pos	255	2% gel 2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED MAY 21 2010 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
6	4839-4846	Stimgun 300 gal 15 DSFE Acid 700 gal 15 DSFE Acid
		Depth
		4839-46
		4839-46
		4839-46

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	4928		
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	23	20	9	869-1

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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