

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 23234  
Name: Chesapeake Operating, Inc  
Address 1: P.O. Box 18496  
Address 2: 6100 N. Western Avenue  
City: Oklahoma City State: OK Zip: 73154 + 0496  
Contact Person: David Wiist/Sarah Rodriguez  
Phone: ( 405 ) 935-3906 / 405-935-7987  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Chesapeake Operating, Inc  
Well Name: MLP Leslie 2-33  
Original Comp. Date: 12/1/1996 Original Total Depth: 5,668  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/6/1996 11/19/1996 1/31/04 4/6/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21069 -0001  
Spot Description: \_\_\_\_\_  
NE - NE - NE Sec. 33 Twp. 29 S. R. 34  East  West  
510 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: MLP Leslie Well #: 2-33  
Field Name: South Eubank  
Producing Formation: Morrow & Chester  
Elevation: Ground: 2,970 Kelly Bushing: 2,975  
Total Depth: 5,668 Plug Back Total Depth: 5,495  
Amount of Surface Pipe Set and Cemented at: 1,835 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2,997 Feet  
If Alternate II completion, cement circulated from: 2997  
feet depth to: 5 w/ 295 100 - Dg - 6/2/10 <sup>sx cmt</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wiist  
Digitally signed by David Wiist  
DN: dc=net, dc=schenergy, ou=Users and  
Groups, cn=David Wiist, email=david.wiist@chik.com  
Date: 2010.03.23 15:41:53 -05'00'

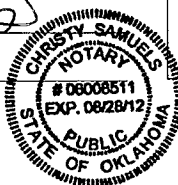
Title: Production Engineer Date: 5/11/2010

Subscribed and sworn to before me this 11th day of May

20 10

Notary Public: Christy Samuels

Date Commission Expires: 8/28/12



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
**MAY 17 2010**

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Operator Name: Chesapeake Operating, Inc Lease Name: MLP Leslie Well #: 2-33  
 Sec. 33 Twp. 29 S. R. 34  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2557	-418
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2860	-115
List All E. Logs Run:		Wabaunsee	3256	281
		Shawnee	3589	614
		Lansing	4014	1039
		Morrow	5336	2361
		Mississippi	5387	2412

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	1,840		650 sx	
Production		5 1/2"	15.5#	5,668		150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3172-3238	Class H	150	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4232-4271	Class H	330	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	Morrow-5324-5326, 5330-5332, 5338-5341, 5347-5350, 5366-5370, 5382-5384	Acidized w/ 1,500 gal 15% NeFe & 100 ball sealers	
4 SPF	Upper Chester-5416-5436 Lower Chester- 5591-5602	Acidized w/ 1,500 gal 15% NeFe & 10 ball sealers	
	CIBP-5,500	1 sk cement	
4 SPF	Chester 5591-5602		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5,391</u>	Packer At: <u>4,205</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>5336-42, 5416-36</u>
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**Wood Group ESP, Inc.**



P.O. Box 1680  
 Purcell, Oklahoma 73080  
 Phone: (405) 527-1566 Fax: (405) 527-7161

**REMIT TO: WOOD GROUP ESP, INC.**  
 P.O. Box 201338  
 HOUSTON, TX 77216-1338, USA

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P000695  
 ATTN: ACCTS PAYABLE  
 CHESAPEAKE OPERATING INC  
 P O BOX 548806  
 OKLAHOMA CITY OK 73154-8806

**INVOICE**

**INVOICE NO:** 9294434  
**PAGE:** 2  
**DATE:** 04/27/10  
**SRO #:** P026843  
**INCIDENT #:** P011842  
**LEASE/WELL:** LESLIE 2-33  
**P.O. #:**  
**PAYKEY:**  
**TERMS:** NET 30 DAYS

QTY	UM	ITEM NUMBER	DESCRIPTION TECHNICIAN / SERIAL #	DISC % UNIT PRICE	EXTENDED PRICE
3.000EA	150		CABLE REPAIR	445.00	1,335.00
			ARMOR REPAIR		
1.000EA	140		HYPOT TEST	125.00	125.00
5,360.000FT	139		CABLE MEASURING	0.30	1,608.00
1.000			BILLABLE FREIGHT - MCR CSC Enterprises	1,445.00	1,445.00
			LOAD DATE: 4/5/10 FROM PURCELL, OK TO SATANTA, KS		
1.000			FREIGHT HANDLING CHARGE - MCR CSC Enterprises	50.00	50.00
1.000EA	200		MOTOR TEST	865.00	865.00
			TEST DATE: 3/30/10 S/N: 10574804 (GOOD)		
1.000EA	300		SEAL TEST	650.00	650.00
			TEST DATE: 3/30/10 S/N: 10647250 (GOOD)		
1.000EA	909770		VALVE, DRAIN/FILL MNL	35.00	35.00

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**APR 28 2010**

**IMAGING**

**RECEIVED**

**MAY 17 2010**

**KCC WICHITA**

**THANK YOU!**

**TERMS & CONDITIONS:** Our Standard Terms & Conditions shall apply to this transaction.  
 A copy (USA.pdf) may be obtained from our website at [www.woodgroup-esp.com](http://www.woodgroup-esp.com)  
 under [Products] [Terms and Conditions] or under [Services] [Terms and Conditions].

<b>SUBTOTAL</b>	10,684.00
<b>SALES TAX</b>	143.68
<b>TOTAL</b>	10,827.68

**ORIGINAL**

Wood Group ESP, Inc.



P.O. Box 1680  
Purcell, Oklahoma 73080  
Phone: (405) 527-1566 Fax: (405) 527-7161

REMIT TO: WOOD GROUP ESP, INC.  
P.O. Box 201338  
HOUSTON, TX 77216-1338, USA

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P000695  
ATTN: ACCTS PAYABLE  
CHESAPEAKE OPERATING INC  
P O BOX 548806  
OKLAHOMA CITY OK 73154-8806

# INVOICE

INVOICE NO: 9293453  
PAGE: 1  
DATE: 04/08/10  
SRO #: P026677  
INCIDENT #: P011842  
LEASE/WELL: LESLIE 2-33  
P.O. #: 3-232-1916.1  
PAYKEY:  
TERMS: NET 30 DAYS

QTY	UM	ITEM NUMBER	DESCRIPTION TECHNICIAN / SERIAL #	DISC % UNIT PRICE	EXTENDED PRICE
1.000EA		460083	CABLE,MLC FX #6 KELB MNL 70' (PX) 6Q9B86334P	3,423.00	3,423.00
1.000EA		132161	HEAD,PUMP BO TR4 2-7/8 8RD EUE 4SS	385.00	385.00
1.000EA		140802	INTAKE,PUMP BO TD AR 4SS HSS	1,876.00	1,876.00
1.000EA		120168	VALVE,CHECK 2 7/8-8RD 2200 PSI 3SS S/A	1,203.75	1,203.75
1.000EA		145994	VALVE,BLEEDER 2 7/8-8EUE MNL 3SS 5000PSI	954.98	954.98
33.000FT		450	CORROSIVE COATING	65.00	2,145.00
1.000EA		700SS	ADAPTOR,400 C-H SEAL X 400	1,320.00	1,320.00
1.000EA		555	LESS DISCOUNT	-4,509.73	-4,509.73

195 STG TD460 CUSTOMER OWNED PUMP FROM  
KNIGHT 1-12 WELL S/N 2F8B37814P  
SEAL FROM WELL S/N 10647520 FSB3/MOTOR  
FROM WELL 45/746/40 S/N 10574804  
POWER CABLE FROM WELL - PENDING TEST

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APR 08 2010  
IMAGING

RECEIVED  
MAY 17 2010  
KCC WICHITA

## THANK YOU!

TERMS & CONDITIONS: Our Standard Terms & Conditions shall apply to this transaction.  
A copy (USA.pdf) may be obtained from our website at [www.woodgroup-esp.com](http://www.woodgroup-esp.com)  
under [Products] [Terms and Conditions] or under [Services] [Terms and Conditions].

SUBTOTAL	6,798.00
SALES TAX	394.28
TOTAL	7,192.28

ORIGINAL