

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Bob Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-27-09	12-5-09	1-10-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23834-00-00

County: Rooks
NE NE SW
SE NW NW NW Sec. 34' Twp. 6 S. R. 20 East West

1420' feet from S (N) (circle one) Line of Section
1250' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hansen Well #: 2-34
Field Name: DGH

Producing Formation: Lansing/KC
Elevation: Ground: 2211' Kelly Bushing: 2216'
Total Depth: 3750' Plug Back Total Depth: 3727'
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3750'
feet depth to surface w/ 550sx sx cnt. Alt 2-Dg - 6/3/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 5-24-10

Subscribed and sworn to before me this 24th day of May, 2010.

Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2013



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **MAY 27 2010**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

Operator Name: Bach Oil Production Lease Name: Hansen Well #: 2-34
 Sec. 34 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1810</td> <td>+406</td> </tr> <tr> <td>Topeka</td> <td>3205</td> <td>-989</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3407</td> <td>-1191</td> </tr> <tr> <td>Topeka</td> <td>3430</td> <td>-1214</td> </tr> <tr> <td>Lansing</td> <td>3443</td> <td>-1227</td> </tr> <tr> <td>BKC</td> <td>3642</td> <td>-1426</td> </tr> <tr> <td>Arbuckle</td> <td>3719</td> <td>-1503</td> </tr> <tr> <td>TD</td> <td>3750'</td> <td>-1534</td> </tr> </table>	Name	Top	Datum	Anhydrite	1810	+406	Topeka	3205	-989	Heeb. Sh.	3407	-1191	Topeka	3430	-1214	Lansing	3443	-1227	BKC	3642	-1426	Arbuckle	3719	-1503	TD	3750'	-1534
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	255'	COM	175sx	3%CC;2%Gel
Production	7 1/4	5 1/2"	14#	3749'	ALHD	550sx	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	"I" @ 3593' to 3597'	400 gal 15% MCA, retreat W/750 gal 20% NEFE	
4 shots	"J" @ 3602' to 3604'	250 Gal 15% MCA	
4 shots	"K" @ 3630' to 3634'	250 Gal 15% MCA	

TUBING RECORD Size <u>2 3/8"</u> Set At <u>3695</u> Packer At <u> </u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr. <u>2-1-10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>18</u> Gas Mcf <u> </u> Water Bbls. <u>5</u> Gas-Oil Ratio <u> </u> Gravity <u>36'</u>	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval LKC



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 120826
Invoice Date: Dec 5, 2009
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Hanson #2-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Dec 5, 2009	1/4/10

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	AMD Class A	22.95	12,622.50
275.00	SER	Handling	2.25	618.75
40.00	SER	Mileage 275 sx @ .10 per sk per mi	27.50	1,100.00
1.00	SER	Long String	1,159.00	1,159.00
40.00	SER	Pump Truck Mileage	7.00	280.00
12.00	EQP	Centralizers	35.00	420.00
3.00	EQP	Basket	161.00	483.00
1.00	EQP	Insert	112.00	112.00
1.00	EQP	Guide Shoe	101.00	101.00
1.00	EQP	Plug	71.00	71.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010
CONSERVATION DIVISION
WICHITA, KS

Subtotal	16,967.25
Sales Tax	731.90
Total Invoice Amount	17,699.15
Payment/Credit Applied	
TOTAL	17,699.15

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4241.81

ONLY IF PAID ON OR BEFORE
Dec 5, 2009



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 120715
Invoice Date: Nov 27, 2009
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Hansen #2-34	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Nov 27, 2009	12/27/09

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	13.50	1,417.50
70.00	MAT	Pozmix	7.55	528.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
184.00	SER	Handling	2.25	414.00
55.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	1,012.00
1.00	SER	Surface	991.00	991.00
55.00	SER	Pump Truck Charge	7.00	385.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1279.44

ONLY IF PAID ON OR BEFORE
Dec 22, 2009

Subtotal	5,117.75
Sales Tax	122.73
Total Invoice Amount	5,240.48
Payment/Credit Applied	
TOTAL	5,240.48

ALLIED CEMENTING CO., LLC.

012988

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-27-09</u>	SEC. <u>34</u>	TWP. <u>6S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>HANSEN</u>	WELL # <u>2-34</u>	LOCATION <u>DAMAR 8N-1E-3N-1E-1/2NW-E IN</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A+A DISCOVERY L.L.C OWNER JAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 258'

CASING SIZE 8 5/8" DEPTH 258'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15"

PERFS.

DISPLACEMENT 15 1/2 RB/S,

CEMENT AMOUNT ORDERED 175 SKS 60/40 102.38CC 2% GEL

COMMON	<u>105 SKS</u>	@ <u>13.50</u>	<u>1417.50</u>
POZMIX	<u>70 SKS</u>	@ <u>7.50</u>	<u>528.00</u>
GEL	<u>3 SKS</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKS</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE	<u>104 PER SK MILE</u>		<u>1012.00</u>
TOTAL			<u>3741.75</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY HELPER TERRY

BULK TRUCK # 396 DRIVER DARRIN

BULK TRUCK # DRIVER

REMARKS:

CEMENT IN CELLAR.

THANK YOU

CHARGE TO: BACH OIL PRODUCTION

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1376.00

STREET _____ MAY 27 2010

CITY _____ STATE _____ ZIP _____

CONCRETE DIVISION PLUG & FLOAT EQUIPMENT
WICHITA, KS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment.

	@	
	@	
	@	
	@	