

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066
Contact Person: Dan Blankenau
Phone: (402) 443-6125
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Richard Bell
Purchaser: MV Purchasing
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW
[] Gas [] ENHR [] SIGW
[] CM (Coal Bed Methane) [] Temp. Abd.
[] Dry [] Other
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr. [] Conv. to SWD
[] Plug Back: [] Plug Back Total Depth
[] Commingled Docket No.:
[] Dual Completion Docket No.:
[] Other (SWD or Enhr.?) Docket No.:
11/14/09 11/21/09 12/29/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-21111-00-00
Spot Description:
N/2 NE SE Sec. 29 Twp. 3S S. R. 26 [] East [X] West
2300 Feet from [] North / [X] South Line of Section
660 Feet from [X] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [X] SE [] SW
County: Decatur
Lease Name: Votopka Well #: 1
Field Name: Wildcat
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2597 Kelly Bushing: 3602
Total Depth: 3845 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? [X] Yes [] No
If yes, show depth set: Port Collar at 2213 Feet
If Alternate II completion, cement circulated from: 3845
feet depth to: 1130 w/ 155

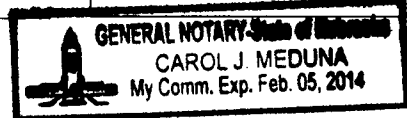
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3200 ppm Fluid volume: 1200 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/02/10
Subscribed and sworn to before me this 2nd day of June, 2010.
Notary Public: Carol J. Medina
Date Commission Expires: 2-5-14

KCC Office Use ONLY
N Letter of Confidentiality Received
[X] If Denied, Yes [] Date:
[X] Wireline Log Received
[X] Geologist Report Received
[] UIC Distribution
RECEIVED JUN 03 2010
KCC WICHITA



Operator Name: Great Plains Energy, Inc. Lease Name: Votopka Well #: 1
 Sec. 29 Twp. 3S S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|------|------|------|------|--------|------|------|---------|------|------|---------|------|------|------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Micro, CD/NL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2194</td> <td>+408</td> </tr> <tr> <td>Base</td> <td>2224</td> <td>+378</td> </tr> <tr> <td>Topeka</td> <td>3386</td> <td>-784</td> </tr> <tr> <td>Heebner</td> <td>3556</td> <td>-954</td> </tr> <tr> <td>Lansing</td> <td>3599</td> <td>-997</td> </tr> <tr> <td>BKC'</td> <td>3795</td> <td>-1238</td> </tr> </table> | Name | Top | Datum | Anhydrite | 2194 | +408 | Base | 2224 | +378 | Topeka | 3386 | -784 | Heebner | 3556 | -954 | Lansing | 3599 | -997 | BKC' | 3795 | -1238 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 2194 | +408 | | | | | | | | | | | | | | | | | | | | |
| Base | 2224 | +378 | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3386 | -784 | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3556 | -954 | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3599 | -997 | | | | | | | | | | | | | | | | | | | | |
| BKC' | 3795 | -1238 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 220' | Common | 160 | 3%cc, 2% gel |
| Production | 7 7/8" | 5 1/2" | 14# | 3845' | ASI | 155 | 10% nacl, 1/4# flo seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 8 | 3770-3773 | 250 gal. 15%MCA, 1500gal 15% NE | |
| 8 | 3761-3764 | communicated | |
| 8 | 3743-3747 | communicated | |
| | | | |

| | | |
|---|---|--|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3808'</u> Packer At: <u> </u> | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>1/24/10</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>24</u> | Gas Mcf <u> </u> Water Bbls. <u>18</u> Gas-Oil Ratio <u> </u> Gravity <u> </u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u>LKC "J" 3743-3747</u> |
|---|--|--|


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 18, 2010

X-Hand Engineering, Inc.
1269 F Road
Morland, Kansas 67650

MAR 01 2010

**RE: Exception to Alternate II Cementing Requirements
Great Plains Energy, Inc.
Votapka # 1
N2NESE section 29-3-26W
Decatur County, Kansas
API #15-039-21111-00-00**

RECEIVED

JUN 03 2010

Dear Mr. Bellerive,

KCC WICHITA

The Kansas Corporation Commission (KCC) has received your request, dated December 29, 2009, through District 4 Supervisor for an exception to Alternate II cementing requirements for the above referenced well. From this request, the KCC understands that subject well was not cemented to surface or into the surface casing as required by the Alternate II option. Referenced well has 221 feet of surface casing set with 160 sacks of cement circulated to surface. A cement bond log indicates top of cement at 1130 feet from a port collar set at 2213 feet. The top of the Dakota is reported at 1156 ft with the bottom of useable water at 1400 ft.

After review of this matter by technical staff it was determined that:

1. Surface casing was set deeper than fresh water source in the area with cement coverage to protect the shallow aquifers.
2. All fresh and usable water sources are adequately protected with cement coverage and any remaining intervals not covered by cement contain no fresh or usable water zones.
3. The Dakota appears to be adequately isolated with cement and any remaining intervals not cemented contain no fresh or usable water nor present any threat of contamination from the shales in the intervals.

Based on this information that the fresh and usable water zones are adequately protected with cement coverage and that any remaining intervals not cemented behind the production casing contain no threat of contamination from the shales in the intervals. Therefore, an exception is granted for the Alternate II cementing requirement.

Sincerely,



Doug Louis
Director

cc: Case Morris – District 4
Steve Bond – Production Supervisor

ALLIED CEMENTING CO., LLC. 044264

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORACLEY

| | | | | | | | |
|--------------------------------|-----------------|---|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-14-09</u> | SEC <u>29</u> | TWP. <u>353</u> | RANGE <u>26W</u> | CALLED OUT | ON LOCATION <u>6:00 AM</u> | JOB START <u>7:15 PM</u> | JOB FINISH <u>8:15 PM</u> |
| LEASE <u>VOTAPKA</u> | WELL # <u>1</u> | LOCATION <u>JENNINGS 6N-2E-1/2S-W 2nd</u> | | | COUNTY <u>OSCEOLA</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR MURFEN ORL9 RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBIS

OWNER SAME

CEMENT AMOUNT ORDERED 160 SKS COM 3% CC 2% CE 1

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423-281 HELPER LARENZ

BULK TRUCK DRIVER TERRY

377

BULK TRUCK DRIVER _____

| | | | | |
|----------|--------------------------|---|--------------|----------------|
| COMMON | <u>160 SKS</u> | @ | <u>15.45</u> | <u>2472.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3 SKS</u> | @ | <u>20.80</u> | <u>62.40</u> |
| CHLORIDE | <u>6 SKS</u> | @ | <u>59.80</u> | <u>349.20</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>169 SKS</u> | @ | <u>2.40</u> | <u>405.60</u> |
| MILEAGE | <u>104 PER SK / MILE</u> | | | <u>676.80</u> |
| TOTAL | | | | <u>3965.20</u> |

REMARKS:
CEMENT did circulate

SERVICE

| | |
|----------------------|--|
| DEPTH OF JOB | <u>220'</u> |
| PUMP TRUCK CHARGE | <u>1018.00</u> |
| EXTRA FOOTAGE | @ _____ |
| MILEAGE | <u>104 PER SK / MILE</u> @ <u>7.00</u> = <u>280.00</u> |
| MANIFOLD | @ _____ |
| | @ _____ |
| | @ _____ |
| TOTAL <u>1298.00</u> | |

CHARGE TO: GREAT PLAINS ENERGY, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|----------------------------|--------------|
| <u>8 5/8" SURFACE PLUG</u> | <u>68.00</u> |
| | @ _____ |
| | @ _____ |
| | @ _____ |
| | @ _____ |
| | @ _____ |
| TOTAL <u>68.00</u> | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Kurt Van Bort

RECEIVED
JUN 03 2010
KCC WICHITA

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

410

SB

| | | | | | | |
|------------------------|----------------|----------------------|-----------------|-------------------------|-----------|------------|
| DATE <i>5/21</i> | SEC. <i>24</i> | RANGE/TWP. <i>26</i> | CALLED OUT | ON LOCATION <i>1/21</i> | JOB START | JOB FINISH |
| | | | | | COUNTY | STATE |
| LEASE <i>Yost plat</i> | | | WELL # <i>1</i> | | | |

| | | | | |
|--------------------------------|--------------------------|----------------|-------------|----------------------------|
| CONTRACTOR <i>Mudco</i> | OWNER <i>Be... Pl...</i> | | | |
| TYPE OF JOB | | | | |
| HOLE SIZE | T.D. <i>3175</i> | CEMENT | | |
| CASING SIZE <i>5 7/8</i> | DEPTH | AMOUNT ORDERED | | |
| TUBING SIZE | DEPTH | | | |
| DRILL PIPE | DEPTH | | | |
| TOOL | DEPTH | | | |
| PRES. MAX | MINIMUM | COMMON | <i>110'</i> | @ <i>100'</i> <i>2925'</i> |
| DISPLACEMENT <i>70,511</i> | SHOE JOINT | POZMIX | | @ |
| CEMENT LEFT IN CSG. <i>600</i> | | GEL | <i>6</i> | @ <i>20'</i> <i>156'</i> |
| PERFS | | CHLORIDE | | @ |
| | | ASC | | @ |
| EQUIPMENT | | | <i>410'</i> | @ <i>75'</i> |
| | | | | @ |
| PUMP TRUCK | | | | @ <i>50'</i> |
| # | | | | @ |
| BULK TRUCK | | | | @ |
| # | | | | @ |
| BULK TRUCK | | | | @ |
| # | | | | @ |
| | | HANDLING | <i>2.1</i> | @ <i>10'</i> <i>20'</i> |
| | | MILEAGE | <i>10</i> | @ <i>11'</i> <i>110'</i> |
| | | TOTAL | | |

Post collar 2215

| | | | |
|--------------------------|-----------------------------|---|-------------|
| REMARKS | SERVICE <i>1500' Single</i> | | |
| <i>Plc 1100' 5-10-11</i> | DEPT OF JOB | @ | |
| | PUMP TRUCK CHARGE | @ | <i>100'</i> |
| | EXTRA FOOTAGE | @ | |
| <i>Plc 1100' 200'</i> | MILEAGE <i>40</i> | @ | <i>200'</i> |
| | MANIFOLD | @ | |
| <i>Plc 150'</i> | | @ | |
| | TOTAL | | |

| | |
|-------------------------------|-------|
| CHARGE TO: <i>Be... Pl...</i> | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|---------------|
| PLUG & FLOAT EQUIPMENT | |
| <i>1 5" 60'</i> | @ <i>40'</i> |
| <i>1 1" 100'</i> | @ <i>200'</i> |
| <i>1 1" 100'</i> | @ <i>200'</i> |
| | TOTAL |
| TAX | |
| TOTAL CHARGE | RECEIVED |
| DISCOUNT (IF PAID IN 20 DAYS) | |
| | JUN 03 2010 |

KCC WICHITA

SIGNATURE

PRINTED NAME *Paul L...*