

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # _____
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Wes Hansen
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/05/09 11/17/09 12/15/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 081-21882-0000
Spot Description: _____
NE-NW-SW-SW Sec. 31 Twp. 29 S. R. 31 East West
1170 Feet from North / South Line of Section
380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Ellsaesser Well #: 1
Field Name: Flatland
Producing Formation: Morrow
Elevation: Ground: 2876 Kelly Bushing: 2887
Total Depth: 5650 Plug Back Total Depth: 5603
Amount of Surface Pipe Set and Cemented at: 1976' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3200 Feet
If Alternate II completion, cement circulated from: 3200
feet depth to: surface w/ 365

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: ATH-Dlg - 6/3/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: Jan. 12, 2010
Subscribed and sworn to before me this 12th day of January
20 10.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2010
CONSERVATION DIVISION
WICHITA KS

Operator Name: WHITE EXPLORATION INC. Lease Name: Ellsaesser Well #: 1
 Sec. 31 Twp. 29 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Microlog and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4148</td> <td>-1261</td> </tr> <tr> <td>Atoka Lime</td> <td>5055</td> <td>-2168</td> </tr> <tr> <td>Morrow Lime</td> <td>5220</td> <td>-2333</td> </tr> <tr> <td>Mississippi</td> <td>5419</td> <td>-2532</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4148	-1261	Atoka Lime	5055	-2168	Morrow Lime	5220	-2333	Mississippi	5419	-2532
Name	Top	Datum														
Heebner Shale	4148	-1261														
Atoka Lime	5055	-2168														
Morrow Lime	5220	-2333														
Mississippi	5419	-2532														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1976		200	See attachment
Production	7-7/8"	5-1/2"	15.5#	5647		365	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	5234' - 5240'	Depth

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>5260</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on gas line</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of ACO-1 Form for
WHITE EXPLORATION, INC.
ELLSAESSER #1
1170' FSL, 380' FWL
Section 31-29S-31W

Surface Casing Cement

Cemented with 390 sacks of A-Con Blend Cement with 3% CC and ¼# Cello-flake/sk and 150 sacks of Premium Plus Cement with 2% CC and ¼# Cello-flake/sk.

Production Casing Cement

Bottom Stage- Cemented with 200 sacks AA2 Cement with 10% salt, 8% FLA-115, 2.5# Defoamer and 5# gilsonite/sack.

Top Stage- Cemented with 365 sacks of A-Con Cement with 3% CC, and ¼# cello- flake/sack.

Drill Stem Tests Taken

DST #1 4634' – 4674' (Swope)

5" – 60" – 60" – 90"

1st Open Strong blow off btm of bucket in 2".

2nd Open Blow off btm of bucket immediately

2nd shut-in – Bled off, blow back in 30 sec and blew off bottom of bucket in 10"

Rec: 1054' of Gas in Pipe

186' of gassy, muddy, watery oil (40% gas, 30% oil, 20% mud, 10% water)

186' of oily, gassy, muddy water (20% gas, 10% oil, 20% mud, 50% water)

682' of gassy water (10% gas, 90% water)

IFP: 114# - 170# ISIP: 1347# IHP: 2191# BHT: 122°

FFP: 213# - 470# FSIP: 1328# FHP: 215#

DST #2 5164' – 5280' (Morrow)

5" – 60" – 20" – 90"

1st Open Blow off btm of bucket in 15 seconds. Gas to surface in 2 minutes.

2nd Open Gas to Surface as soon as opened,
Gauged 6,164 MCF in 10 minutes, 7,889 MCF in 20 minutes

Rec: 4915' of Gas in Pipe

248' of Mud (hole washed in sampler plug)

IFP: 1622# - 1539# ISIP: 1749# IHP: 2538# BHT: 129°

FFP: 1532# - 1578# FSIP: 1750# FHP: 2475#

DST #3 5514' – 5536' (St. Louis)

5" – 60" – 60" – 90"

1st Open Blow off btm of bucket in 10 seconds, Gas to Surface in 4 minutes

2nd Open Gas as soon as opened, gauged 845 MCF in 10 minutes, 1017 MCF in minutes,
and 1046 MCF in 30, 40, 50 and 60 minutes

Rec: 5508' Gas in Pipe

IFP: 455# - 204# ISIP: 1632# IHP: 2702# BHT: 121°

FFP: 294# - 191# FSIP: 1611# FHP: 2717#

RECEIVED
KANSAS CORPORATION COMMISS

JUN 02 2010

CONSERVATION DIVIS
WICHITA, KS

Customer <i>White Exploration</i>	Lease No.	Date <i>11/18/09</i>
Lease <i>Ellsesser</i>	Well # <i>1</i>	
Field Order # <i>20333</i>	Station <i>1717</i>	Casing <i>5 1/2</i>
		Depth <i>5730</i>
Type Job <i>242</i>	<i>5 1/2" D.V. Production Casing</i>	County <i>Haskell</i>
	Formation	State <i>KS</i>
		Legal Description <i>31-29-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cement</i>	Acid <i>1st Stage 200sks</i>	AA2 Cement	RATE	PRESS	ISIP
Depth <i>5730</i>	Depth	From	To	Pre Pad <i>1.44 yield, 6.23 gal/sk</i>	Max	<i>15 lb/gal</i>	<i>1/4" Deformer</i>	<i>5 Min. 5# Gilsomite</i>
Volume <i>135.37</i>	Volume	From <i>D.V.</i>	To <i>T001</i>	Pad <i>2nd Stage 365sks</i>	Min	<i>A-Con Blend - 3% CC</i>	<i>1/4" #2 H/Ave</i>	<i>2% WKH-1</i>
Max Press <i>2000</i>	Max Press	From <i>@</i>	To <i>3200'</i>	Frac <i>3.28 yield</i>	Avg	<i>20.82 gal/sk</i>		<i>15 Min. 11.2 lb/gal</i>
Well Connection <i>Plug Cont.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5687.81</i>	Packer Depth	From	To	Flush <i>63 H2O 73 mud</i>	Gas Volume			Total Load

Customer Representative <i>Terry Beard</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19888</i>	<i>30463</i>	<i>19843</i>
Driver Names <i>Garry</i>	<i>Chad Hinz</i>	<i>Abel Olvera</i>
		<i>Abel Olvera</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11/12030</i>					<i>Arrive on loc. Safety Meet. Rig up Equip.</i>
<i>11/40100</i>					<i>Start in hole w/ 5 1/2" 15.5# Csg. 5730'</i>
<i>D400</i>					<i>Casing on Bottom - Circulate Well 1.5 hrs.</i>
<i>0602</i>	<i>2500</i>				<i>Safety Meeting - Test Lines</i>
<i>0604</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Start 500gal Superflush - 1st Stage</i>
<i>0609</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump Water Spacer</i>
<i>0611</i>	<i>400</i>		<i>0</i>	<i>6</i>	<i>Start 200sks AA-2 Cement @ 15 ppg</i>
<i>0618</i>	<i>400</i>		<i>52</i>	<i>6</i>	<i>Finish Cement - Clean lines + pumps to pit</i>
<i>0619</i>					<i>Drop Plug</i>
<i>0620</i>	<i>150</i>		<i>63</i>	<i>6</i>	<i>Start Pumping H2O Displacement</i>
<i>0625</i>	<i>150</i>		<i>0</i>	<i>6</i>	<i>Start Pumping Muo Displacement</i>
<i>0635</i>	<i>600</i>		<i>57.5</i>	<i>6</i>	<i>Slow Rate Last 15 bbls</i>
<i>0645</i>	<i>1100</i>		<i>72.5</i>	<i>3</i>	<i>Land Plug - Release PSI</i>
<i>0700</i>	<i>800</i>		<i>2</i>	<i>1.5</i>	<i>Drop D.V. Opening tool - Wait 20 min Open Tool</i>
<i>0701</i>					<i>Circulate Well w/ Rig 2 Hours</i>
<i>0912</i>	<i>0</i>		<i>10.5</i>	<i>2</i>	<i>Plug Rate + Mouse Hole w/ 50sks Prem/Com</i>
<i>0922</i>	<i>200</i>		<i>0</i>	<i>6.5</i>	<i>Start 365sks A-Con Blend @ 11.2#</i>
<i>1010</i>	<i>175</i>		<i>214</i>	<i>6.5</i>	<i>Finish Cement - 200sks AA-2 Cement @ 15 ppg</i>
<i>1012</i>					<i>Drop Plug</i>
<i>1014</i>	<i>0-650</i>		<i>0</i>	<i>5.5</i>	<i>Start H2O Displ.</i>
<i>1032</i>	<i>1700</i>		<i>76</i>	<i>3.5</i>	<i>Land Plug - Release PSI</i>
<i>1045</i>					<i>Post Job Safety Meet - Rig Down - Leave Location</i>

Customer	White Exploration	Lease No.		Date	11-7-09	
Lease	Ellsaesser	Well #	1			
Field Order #	Station	Casing	Depth	County	State	
	Liberal	8 1/2"	1977	Haskell	KS	
Type Job	Z 42 Cement 8 1/2" Surface			Formation	Legal Description	
					31-29-31	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 1/2" 2 1/4"								
Depth	Depth	From	To	Pre Pad		Max		5 Min.
1977								
Volume	Volume	From	To	Pad		Min		10 Min.
123								
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Terry Baird	Station Manager	Jerry Bennett	Treater	Jason Arrington
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Service Units	27808	19553	11804	19823	19902					
Driver Names	Mickey Cochran	Ismael Chavez	J. Arrington							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:00					On Loc. Trip DP in Hole
10:05					Safety Meeting, Spot trucks
10:10					Rig up
16:00					Pipe on Bottom, Rig up Floor
16:10					Circ w/ Rig
16:28					Test lines
16:30					Water Ahead
16:33	200	0	227	5.2	Start Lead Cement
17:14	400	0	36.5	5.6	Start Tail Cement
17:20					Shut down, wash Pump, Drop Plug
17:22	300	0	93	5	Start Dip.
17:42	550	0	30	3	Slow Rate
17:50	1200				Lead Plug
					Circulated Cement to Pit

RECEIVED

JUN 03 2010

KCC WICHITA

(83)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00403 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-7-09 DISTRICT Libeal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER White Exploration		LEASE Ellsaesser WELL NO. 1				
ADDRESS		COUNTY Haskell STATE KS				
CITY STATE		SERVICE CREW Arrington/Cochran				
AUTHORIZED BY Bennett JRB		JOB TYPE: Z 42 8 5/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-7-09 DATE 11-7-09 TIME 10:00
27808	9					ARRIVED AT JOB 11-7-09 TIME 10:00
19553	9					START OPERATION 11-7-09 TIME 16:28
19804	9					FINISH OPERATION 11-7-09 TIME 17:50
19883	9					RELEASED 11-7-09 TIME 17:30
						MILES FROM STATION TO WELL 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL109	A-Con Blend	SK	390		7254.00
CL110	Premium Plus Cement	SK	150		2445.00
CC109	Calcium Chloride	lb	1383		1452.15
CC102	Cello-flake	lb	127		469.90
CC130	WCA-1	lb	74		1850.00
CC131	Sugar	lb	150		300.00
CF253	Guide Shoe 8 3/8	EA	1		380.00
CF105	Top Rubber Plug 8 3/8	EA	1		225.00
CF1453	Flapper Type Insert 8 3/8	EA	1		280.00
CF1753	Centralizer 8 3/8	EA	3		270.00
CF1903	8 3/8 Basket	EA	1		315.00
E101	Heavy Equipment Mileage	Mi	90		630.00
CE240	Blending & Mixing Service Charge	SK	540		756.00
E113	Proppant & Bulk Delivery	TM	762		1219.20
CE202	Depth Charge 100'-2000'	4 hrs	1		1500.00
E100	Pickup Mileage	Mi	30		127.50
S003	Service Supervisor	EA	1		175.00
CE504	Plug Container	job	1		250.00

CHEMICAL / ACID DATA:	RECEIVED JUN 03 2009	SUB TOTAL	6964.56
		SERVICE & EQUIPMENT %TAX ON \$	
		MATERIALS %TAX ON \$	
		TOTAL	

KCC WICHITA

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00333 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/19/09		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: White Exploration				LEASE: Ellsnesser				WELL NO. 1			
ADDRESS:				COUNTY: Haskell				STATE: KS			
CITY:				STATE:				SERVICE CREW: Garry, Chad, Abel			
AUTHORIZED BY: Jerry Bennett JRB				JOB TYPE: Z 42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME	
19998	8	19827	3					11/17/09	PM	16:30	
30463	6	19566	3			ARRIVED AT JOB		11-17	PM	20:30	
19843	6					START OPERATION		11-18	AM	06:02	
14354	6					FINISH OPERATION		11-18	AM	10:15	
19682	3					RELEASED		11-18	PM	11:30	
						MILES FROM STATION TO WELL		39			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Continuation Ticket included !!

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL 105	AA2 Cement	SK	200		3640.00	
CL 101	'A-Con Blend	SK	365		6789.00	
CL 100	Premium/Common	SK	50		800.00	
CC 109	Calcium Chloride	lb	1032		1083.60	
CC 102	Cello-Flake	lb	86		318.20	
CC 130	WCA-1	lb	69		1725.00	
CC 111	Salt	lb	1038		519.00	
CC 201	Gilsonite	lb	1000		670.00	
CC 124	FLA-115	lb	151		2265.00	
CC 107	CAF-38 Defoamer	lb	47		329.00	
CF 1651	Turbolizer	ea	10		1100.00	
CC 154	Superflush	gal	500		1225.00	
CF 1901	5 1/2" BASKET	ea	2		580.00	
CF 601	5 1/2" Latch Down Plug + Assembly	ea	1		850.00	
CF 401	Two Stage Cement Collar 5 1/2"	ea	1		6100.00	
CF 1251	Auto Fill Float Shoe 5 1/2"	ea	1		360.00	
CF 3000	Industrial Rubber Threadlock Kit	ea	1		34.00	
CF 2002	Cement Scratchers Rotating Type	ea	32		1600.00	
E 101	TRUCK Mileage	mi	90		630.00	
					SUB TOTAL	\$ 20691.40

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Garry Humphries

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

