

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: American Pipeline

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ S1OW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/11/2009      12/22/2009      01/11/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23471-0000  
Spot Description: \_\_\_\_\_  
SW SE NE SE Sec. 4 Twp. 34 S. R. 11  East  West  
1490 Feet from  North /  South Line of Section  
430 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Sally Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1355 Kelly Bushing: 1365  
Total Depth: 4895 Plug Back Total Depth: 4850  
Amount of Surface Pipe Set and Cemented at: 328 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
*Alt-Dlg - 6/3/10<sup>sx crnt.</sup>*

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 10000 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Supervisor Date: 06/01/10  
Subscribed and sworn to before me this 1 day of June,  
20 10.  
Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
**AMANDA CORR**  
My Appt. Expires 4/11/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Sally Well #: 2  
 Sec. 4 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3598</td> <td>-2230</td> </tr> <tr> <td>Base Kansas City</td> <td>4332</td> <td>-2967</td> </tr> <tr> <td>Pawnee</td> <td>4442</td> <td>-3077</td> </tr> <tr> <td>Cherokee</td> <td>4488</td> <td>-3123</td> </tr> <tr> <td>Mississippian</td> <td>4509</td> <td>-3144</td> </tr> <tr> <td>Viola</td> <td>4850</td> <td>-3485</td> </tr> <tr> <td>Total Depth</td> <td>4895</td> <td>-3530</td> </tr> </table>	Name	Top	Datum	Heebner	3598	-2230	Base Kansas City	4332	-2967	Pawnee	4442	-3077	Cherokee	4488	-3123	Mississippian	4509	-3144	Viola	4850	-3485	Total Depth	4895	-3530
Name	Top	Datum																							
Heebner	3598	-2230																							
Base Kansas City	4332	-2967																							
Pawnee	4442	-3077																							
Cherokee	4488	-3123																							
Mississippian	4509	-3144																							
Viola	4850	-3485																							
Total Depth	4895	-3530																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	18	13-3/8	24#	328	60/40 Poz	630	2% Salt
Production	7-7/8	5-1/2	15.5#	4893	Common	175	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4512-4526 4530-4536 4540-4556	1000 Gal 7-1/2% Acid	4512-56
		1500 Gal 15% Acid	4512-56
		Frac 261000# Sand & 14500 BBLS Slick Water	4512-56

TUBING RECORD: Size: 2-7/8 Set At: 4600 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 05/01/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 150	Water Bbls. 200	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1089 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-23-07		DISTRICT: PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER: Chertam Oil Co				LEASE: SALLY		WELL NO. 2			
ADDRESS:				COUNTY: BARBER		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Meath, C.S. Hughes			
AUTHORIZED BY:				JOB TYPE: c/w 5 1/2 casing					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
199-3/19905	40					12-22-07	12-22-07	AM	1800
198-31/19862	40							AM	1930
								AM	045
								AM	095
								AM	0600
						MILES FROM STATION TO WELL: 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT	
CP 105	AR-2 cont	SK	200		3,400.00	
CP 103	Galva Pat cont	SK	30		360.00	
CC 103	Ac former	LB	38		152.00	
CC 111	Salt	LB	1,039		519.00	
CC 115	gas Blok	LB	188		968.20	
CC 129	HA-322	LB	149		1,117.50	
CC 201	oil switch	LB	1,000		670.00	
C 704	KCC	QAL	5		175.00	
CC 151	man's shok	QAL	500		430.00	
CC 155	Super flush	QAL	500		765.00	
CF 607	latch down plug - BARRE 5 1/2	EA	1		400.00	
CF 1251	Auto fill shoe float	EA	1		360.00	
CF 1651	Tubby/2	EA	2		770.00	
CF 1901	Barrel	EA	2		590.00	
C 101	Heavy 900 anhyd	MI	90		630.00	
C 113	Bulk delivery charge	EA	482		771.25	
C 100	pickup charge	MI	45		191.25	
CE 240	Bladder mixing charge	SK	230		222.00	
S 003	Snow Sol	EA	1		175.00	
CE 216	Drill charge	EA	1		250.00	
CE 204	plug charge	EA	1		250.00	
					SUB TOTAL	2,880.00
						250.00

CHEMICAL / ACID DATA

RECEIVED

2-2010

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	8,737.38

DLS

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 2	CUST NO 1000719	INVOICE DATE 12/29/2009
INVOICE NUMBER 1718 - 90207420		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L L  
 L KIOWA  
 T KS US 67070  
 O ATTN:

J LEASE NAME Sally 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40133737	19905		Net - 30 days	01/28/2010	
<b>For Service Dates: 12/23/2009 to 12/23/2009</b>					
0040133737					
171801088A Cement-New Well Casing/Pi 12/23/2009					
Cement		200.00	EA	9.35	1,870.00
AA2Cement		30.00	EA	6.60	198.00
Cement		38.00	EA	2.20	83.60
60/40 PDZ		1,038.00	EA	0.28	285.45
Additives		188.00	EA	2.83	532.51
De-foamer(Powder)		149.00	EA	4.12	614.62
Additives		1,000.00	EA	0.37	368.50
Salt(Fine)		5.00	EA	19.25	96.25
Additives		500.00	EA	0.47	236.50
CS-1L KCL Substitute		500.00	EA	0.84	420.75
Additives		1.00	EA	220.00	220.00
Mud Flush		1.00	EA	198.00	198.00
Additives		7.00	EA	60.50	423.50
Super Flush II		2.00	EA	159.50	319.00
Cement Float Equipment		90.00	MI	3.85	346.50
Latch Down Plug & Baffle, 5 1/2"(Blue)		482.00	MI	0.88	424.16
Cement Float Equipment					
Auto Fill Float Shoe 5 1/2"(Blue)					
Cement Float Equipment					
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment					
5 1/2" Basket(Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					

**ENTERED**  
 JAN 10 2010  
 9121 BC

**RECEIVED**  
 JUN 02 2010  
 KCC WICHITA

9033<sup>87</sup>



PAGE 2 of 2	CUST NO 1000719	INVOICE DATE 12/29/2009
<b>INVOICE NUMBER</b> 1718 - 90207420		

Pratt (620) 672-1201

B CHIEFTAIN OIL COMPANY  
I PO-Box: 124  
L KIOWA  
L KS US 67070  
T  
O ATTN:

J LEASE NAME Sally 2  
O LOCATION  
B COUNTY Barber  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40133737	19905			Net - 30 days	01/28/2010	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge						
Mileage			230.00	MI	0.77	177.10
Blending & Mixing Service Charge						
Pickup			45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars						
Cementing Head w/Manifold			1.00	EA	137.50	137.50
Plug container Utilization Charge						
Pump Charge-Hourly			1.00	HR	1,584.00	1,584.00
Depth Charge; 5001-6000'						
Supervisor			1.00	HR	96.25	96.25
Service Supervisor						

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JUN 02 2010  
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,737.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	296.49
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,033.87
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Chittain Oil</i>	Lease No.	Date <i>12-23-09</i>	
Lease <i>SALLY</i>	Well # <i>2</i>		
Field Order # <i>1089</i>	Station <i>PRA-H</i>	Casing/ <i>5 1/2</i>	Depth <i>4891</i>
Type Job <i>CNW 5 1/2 low string</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>4-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4891</i>	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>pc</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4871</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SOCH</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19903 19905 19831 19862</i>	Driver Names <i>Sullivan Metal P.S. McGraw</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2900</i>					<i>ON loc Sally meet</i>
					<i>Run 118 ft. 5 1/2" 15.5 CS9</i>
					<i>shoe 51' 20' 7 con - 2 BASKETS</i>
<i>0330</i>					<i>CS9 ON BOTTOM</i>
<i>0345</i>					<i>Hook Rig Break circ.</i>
<i>0435</i>	<i>400</i>		<i>12</i>	<i>4.5</i>	<i>1st ann flush</i>
			<i>3</i>		<i>SPACER</i>
			<i>12</i>		<i>Super flush st.</i>
			<i>3</i>		<i>SPACER</i>
				<i>5.5</i>	<i>mix cmf 200stk AH-2</i>
			<i>51</i>		<i>shot down, wash, pump, LIP c</i>
<i>0515</i>				<i>6</i>	<i>Release Plug @ 1st Drop</i>
	<i>400</i>		<i>68</i>	<i>5.5</i>	<i>lift PSI</i>
	<i>530</i>				<i>slow rate</i>
<i>0535</i>	<i>2000</i>		<i>116</i>	<i>4</i>	<i>plug down</i>
<i>0545</i>			<i>6</i>		<i>plug RH w/ 20stk 6 1/4" loc</i>
					<i>job complete</i>
					<i>Thank you</i>

RECEIVED  
JUN 02 2010  
REC WICHITA