

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/22/10

KCC
MAY 23 2008

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD SERVICES, L.P.
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-25-08 2-02-08 2-04-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-099-24248-0000
 County: Labette
 _____ NE NE Sec. 3 Twp. 32 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Farm Credit Bank Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1013 Kelly Bushing: n/a
 Total Depth: 1122 Plug Back Total Depth: 1113
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1113
 feet depth to surface w/ 155 sx cmt.
 Drilling Fluid Management Plan AH II NS 624-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May,
 20 08.
 Notary Public: Derra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 23 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Farm Credit Bank Well #: 3-1
 Sec. 3 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1113	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	797-799/758-760/689-691	400gal 15%HCLw/ 46bbls 2%Kcl water, 386bbls water w/ 2% KCL, Blockade, 2500# 20/40 sand	797-799/758-760 689-691
4	658-661/640-642/628-630	400gal 15%HCLw/ 67bbls 2%Kcl water, 412bbls water w/ 2% KCL, Blockade, 3800# 20/40 sand	658-661/640-642 628-630
4	578-582/549-553	400gal 15%HCLw/ 53bbls 2%Kcl water, 687bbls water w/ 2% KCL, Blockade, 7200# 20/40 sand	578-582/549-553

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>839</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-29-08</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production r 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity
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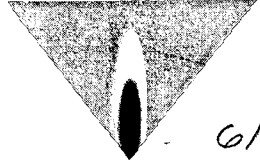
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

see memo 5/23/08

TICKET NUMBER **4373**

FIELD TICKET REF # _____

FOREMAN Joe

616240

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER <u>3-1</u>				SECTION	TOWNSHIP	RANGE	COUNTY
2-4-08	<u>Farm Credit Bank</u>				<u>32</u>	<u>18</u>	<u>LB</u>	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	1:45		903427		7	<i>Joe Blomco</i>	
Tim	6:45			903255		7	<i>[Signature]</i>	
Tyler	7:00			903600		6.75	<i>[Signature]</i>	
MAVERICK	7:00			903140	932452	6.75	<i>[Signature]</i>	
Daniel	6:45			931420		7	<i>[Signature]</i>	

JOB TYPE 112.40 HOLE SIZE 7 7/8 HOLE DEPTH 1122 CASING SIZE & WEIGHT 5 1/2 75.5
 CASING DEPTH Longston DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 16 bbl dye & 1 SK gel & 155 SKS of Cement to get dye to surface. Flush pump. Pump wipe Plug to bottom & Set Float shoe

Cement to surface

<u>112.40</u>	<u>Ft 5 1/2 Casing</u>	
<u>6</u>	<u>Centralizers</u>	
<u>1</u>	<u>5 1/2 Float shoe</u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903600	6.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement <u>Baffle 4"</u>	
1110	30 SK	OWC Blend Cement <u>5 1/2 W</u>	
1107	1.5 SK	Gilsonite	
1118	10 SK	Flo-Seal	
1215A	1 gal	Premium Gel	
1111B	3 SK	KCL	
1123	7000 gal	Sodium Silicate <u>Calcchloride</u>	
903140	6.75 hr	City Water	
932452	6.75 hr	Transport Truck	
931420	7 hr	Transport Trailer	
		80 Vac	

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KANSAS CORPORATION COMMISSION

MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 3	T. 32	R. 18	GAS TESTS:		
API #	099-24248	County:		Labette	316'	0	
Elev.:	1013'	Location:		Kansas	440'	0	
Operator:	Quest Cherokee LLC				564'	slight blow	
Address	9520 N. May Ave., Suite 300				595'	slight blow	
	Oklahoma City, OK. 73120				657'	slight blow	
WELL #	3-1	Lease Name:		Farm Credit Bank	688'	slight blow	
Footage location	660 ft. from the		N	line	781'	1 - 1/2"	6.27
	660 ft. from the		E	line	812'	2 - 1/2"	8.87
Drilling Contractor:	FOXFE ENERGY SERVICES				843'	1 - 1/2"	6.27
Spud Date:	NA	Geologist:			936'	1 - 1/2"	6.27
Date Comp:	2-2-08	Total Depth:		1122'	967'	1 - 1/2"	6.27
Exact Spot Location	NE NE				998'	2 - 1/2"	8.87
					1122'	2 - 1/2"	8.87

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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MAY 22 2008

KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	515	518	shale/lime	652	657
shale	22	79	coal	518	520	shale	657	668
lime	79	89	lime	520	544	lime	668	677
shale	89	207	shale	544	546	shale	677	685
lime	207	213	coal	546	548	coal	685	688
shale	213	217	b.shale	548	551	shale	688	725
lime	217	240	shale	551	554	sand	725	733
shale	240	246	coal	554	555	shale	733	754
lime	246	270	lime	555	561	lime	754	755
shale	270	275	shale	561	563	coal	755	759
lime	275	295	lime	563	573	shale	759	781
shale	295	302	sand	573	579	b.shale	781	785
lime	302	306	b.shale	579	580	shale	785	791
shale	306	312	coal	580	584	coal	791	796
coal	312	313	shale	584	589	lime	796	798
shale	313	337	lime	589	596	shale	798	817
sand	337	370	shale	596	628	coal	817	821
shale	370	422	coal	628	631	shale	821	883
coal	422	423	lime	631	632	lime	883	884
sand	423	461	sand	632	643	shale	884	900
coal	461	462	coal	643	645	sand	900	910
shale	462	515	shale	645	652	coal	910	913

Comments: 520-537' slight odor, 725-733' odor

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WICHITA, KS

