

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/09

WV
5/29/09

Operator: License # 5363
 Name: Berexco Inc.
 Address: PO Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: Central Crude Corp.
 Operator Contact Person: Jeremy Ensz
 Phone: (316) 265-3311
 Contractor: Name: Beredco, Inc.
 License: 5147
 Wellsite Geologist: Bryan Bynog
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/1/08	4/10/08	5/13/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAY 22 2009

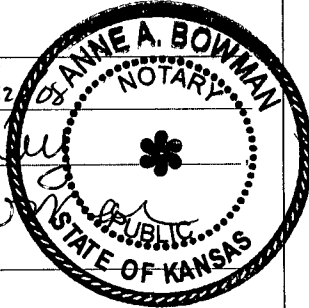
API No. 15 - 135-24747-0000
 County: Ness
 _____ SE _____ NE _____ SW Sec. 23 Twp. 17 S. R. 25 East West
1600 FSL feet from S / N (circle one) Line of Section
2310 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shearer Well #: 7
 Field Name: NE Aldrich
 Producing Formation: Mississippi
 Elevation: Ground: 2483 Kelly Bushing: 2494
 Total Depth: 4448 Plug Back Total Depth: 4441
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1775 Feet
 If Alternate II completion, cement circulated from 177
 feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan *AAJNJ 02409*
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 700 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: District Engineer
 Date: 5/22/09
 Subscribed and sworn to before me this 22nd day of May
 20 09
 Notary Public: *Anne A Bowman*
 Date Commission Expires: 6/2/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 27 2008

Operator Name: Berexco Inc. Lease Name: Shearer Well #: 7
 Sec. 23 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1762</td> <td>+732</td> </tr> <tr> <td>Heebner</td> <td>3767</td> <td>-1273</td> </tr> <tr> <td>LKC</td> <td>3808</td> <td>-1314</td> </tr> <tr> <td>BKC</td> <td>4106</td> <td>-1612</td> </tr> <tr> <td>Fort Scott</td> <td>4305</td> <td>-1811</td> </tr> <tr> <td>Mississippi</td> <td>4400</td> <td>-1906</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	1762	+732	Heebner	3767	-1273	LKC	3808	-1314	BKC	4106	-1612	Fort Scott	4305	-1811	Mississippi	4400	-1906
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CONFIDENTIAL
MAY 22 2008
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	267	Common	175	See attached ticket
Production	7.875"	5.5"	15.5	4447	See attached tickets	700	See attached tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONFIDENTIAL MAY 22 2008 KCC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mississippi (4404-08)	500 gal 15%	4404-08
RECEIVED KANSAS CORPORATION COMMISSION MAY 27 2008			

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
		2-7/8"	4415	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 5/16/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	0	150			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

30875

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4-2-08</u>	SEC <u>23</u>	TWP <u>17S</u>	RANGE <u>25 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASER <u>Shearer</u>	WELL # <u>7</u>	LOCATION <u>Ness City 10W 6N 2E</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>			
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N 1/2 E N1S</u>					

CONTRACTOR Beredco Rig 10

TYPE OF JOB Surface

HOLE SIZE 12" I.D. 267 #

CASING SIZE 8 5/8" DEPTH 267 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 1.5 #

PERFS. _____

DISPLACEMENT 16 bbl

OWNER _____

CEMENT AMOUNT ORDERED 175 # Common

3800 22 gal

COMMON	<u>175 sx</u>	@	<u>12.30</u>	<u>2,152.50</u>
POZMIX		@		
GEL	<u>4 sx</u>	@	<u>18.40</u>	<u>73.60</u>
CHLORIDE	<u>6 sx</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185 sx</u>	@	<u>2.10</u>	<u>388.50</u>
MILEAGE	<u>185 X 21 X .09</u>			<u>349.65</u>
TOTAL				<u>3,273.25</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M. HELPER Steve T.

BULK TRUCK # 341 DRIVER Marlyn G.

BULK TRUCK # _____ DRIVER _____

REMARKS:

10:30 AM Rig still Drilling when we get Home
Come out of Hole with collars
run surface pipe 8 5/8" = 267 #
Circulate the Hole with Rig mud
Pump
3:00 PM mix Cement + then Release Plug
5:30 PM Displace Plug Down with water
6:00 PM Cement did Circulate To Surface

SERVICE

DEPTH OF JOB	<u>267 #</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>7.00 147.00</u>
MANIFOLD		@	
<u>Head Rental</u>	<u>175</u>	@	<u>111.00 111.00</u>
		@	

TOTAL 1,158.00

APR 09 2008

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
TOTAL <u>67.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Berexco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Martin B. Jalen

SIGNATURE Martin B. Jalen

PRINTED RECEIVED
KANSAS CORPORATION COMMISSION

MAY 27 2008

ALLIED CEMENTING CO., INC.

30209

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>11-11-08</u>	SEC <u>23</u>	TWP. <u>17s</u>	RANGE <u>25w</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>	
LEASE <u>Shearer</u>	WELL # <u>#7</u>	LOCATION <u>N 55 city 10W 6N 2E 1/2 N</u>				COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 E 1/2 N 1/4 E 10 R 2</u>						

CONTRACTOR Berexco Rig 10

TYPE OF JOB 5 1/2 Pipe Job Two Stage Bottom

HOLE SIZE _____ T.D. 4450 #

CASING SIZE 5 1/2 DEPTH 4451 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Stage collar DEPTH 1780 #

PRES. MAX 2000 # MINIMUM 900 #

MEAS. LINE _____ SHOE JOINT 80 #

CEMENT LEFT IN CSG. 80 #

PERFS. _____

DISPLACEMENT 106.6 bbl

OWNER _____

CEMENT AMOUNT ORDERED 100 65 35 66 gal 1 # Flo Seal

150 # ASC 285 #

COMMON	<u>65 sx</u>	@	<u>12.30</u>	<u>799.50</u>
POZMIX	<u>35 sx</u>	@	<u>6.85</u>	<u>239.75</u>
GEL	<u>8 sx</u>	@	<u>18.40</u>	<u>147.20</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>150 sx</u>	@	<u>15.20</u>	<u>2,280.00</u>
SALT	<u>16</u>	@	<u>21.25</u>	<u>340.00</u>
Flo-seal	<u>23 #</u>	@	<u>2.20</u>	<u>50.60</u>
HANDLING	<u>275 sx</u>	@	<u>2.10</u>	<u>577.50</u>
MILEAGE	<u>275 X 2.1 X .09 =</u>			<u>519.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tim D.

181 HELPER Mike M.

BULK TRUCK DRIVER Tyler W.

344 712 DRIVER David Jr

BULK TRUCK DRIVER Kevin W.

342

REMARKS:

When get there Rig was hanging down the collars

start in the hole with 5 1/2 casing circulate the hole with Rig mud pump

mix cement + then Release Plug + wash up then Displace Plug Down with water + mud float held at 2000 #

CHARGE TO: Berexco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mal Zed

SERVICE

DEPTH OF JOB	<u>4451 #</u>			
PUMP TRUCK CHARGE				<u>1,850.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>21</u>	@	<u>7.00</u>	<u>147.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>111.00</u>	<u>111.00</u>
	<u>Pres chart</u>	@	_____	_____

APR 18 2008

TOTAL 2,108.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 Flat shoe		<u>520.00</u>	<u>520.00</u>
1-5 1/2 hatch down Plug	@	<u>453.00</u>	<u>453.00</u>
1-5 1/2 Stage collar	@	<u>4,420.00</u>	<u>4,420.00</u>
13-5 1/2 Cent	@	<u>56.00</u>	<u>728.00</u>
2-5 1/2 Stop Rings	@	<u>28.00</u>	<u>56.00</u>
7-5 1/2 Baskets	@	<u>183.00</u>	<u>1,281.00</u>
TOTAL			<u>7,458.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

MARK LEIKEN

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

MAY 27 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30210

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Street Band

DATE <u>4-11-08</u>	SEC. <u>23</u>	TWP. <u>17w</u>	RANGE <u>25w</u>	CALLED OUT <u>—</u>	ON LOCATION <u>—</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Shearer</u>	WELL # <u>17</u>	LOCATION <u>Nuss city 10w GN 20 1/2 N 2 1/2 E 1/2 N</u>				COUNTY <u>N. 55.</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)				<u>ME 10/08</u>			

CONTRACTOR Benedic Rig 10
 TYPE OF JOB 5 1/2 Pipe Job for Stage
 HOLE SIZE _____ T.D. 4450 LF
 CASING SIZE 5 1/2 DEPTH 1780 FT
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Stage Collar DEPTH 1780
 PRES. MAX 1600+ MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 48.4 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Tim D.
 # 181 HELPER Mike M.
 BULK TRUCK
 # 344-112 DRIVER David G.
 BULK TRUCK
 # 342 DRIVER Kevin W.

REMARKS:

Open up tool at 500'
Circulate the Hole for Two Hr.
Mix Cement & Release the Plug
Wash up & then Displace plug
Down with water
Flag held Did not have
circulate to surface
contaminated to surface in
cellar

CHARGE TO: Bereyco Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark Zerk

OWNER _____
 CEMENT AMOUNT ORDERED 400 65 62 1/2 1/2 Flossal
50 MASC 225 gal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 1.5x @ 18.40 18.40
 CHLORIDE _____ @ _____
 ASC 50sx @ 15.20 760.00
1.1c 400sx @ 11.55 4,620.00
 CONFIDENTIAL _____ @ _____
 MAY 22 2008 _____ @ _____
 KOC _____ @ _____
 HANDLING 475 @ 2.10 997.50
 MILEAGE 475 X 2.1 X .09 = 897.75
 TOTAL 7,293.65

SERVICE

DEPTH OF JOB 1780ft
 PUMP TRUCK CHARGE _____ 1055.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
Pres chart ✓ @ _____

TOTAL 1,055.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

APR 18 2008 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 27 2008

CONSERVATION DIVISION
 WICHITA, KS