

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/23/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Kel
McN
5/30/08*

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/14/08 5/16/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 049- 22505-0000
 County: Elk
W2 SE NE
 Sec. 8 Twp. 29 S. R. 13 East West
660/1980 feet from S (N) (circle one) Line of Section
660/990 feet from E (NW) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Countryman Well #: A-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1605' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface casing
 feet depth to bottom w/ 170 sx cmt.

*Flgs-
Circled
5/28/08*

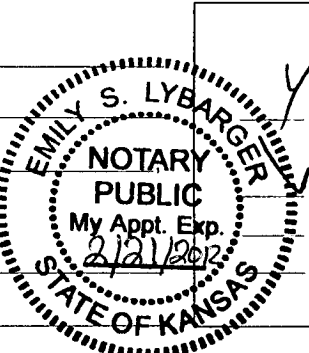
Drilling Fluid Management Plan *Att IN 16-2409*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
 Title: Administrative Assistant Date: 5/23/08

Subscribed and sworn to before me this 23 day of May
 20 08
 Notary Public: Emily S. Lybarger
 Date Commission Expires: 2/24/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 29 2008

Operator Name: Cherokee Wells, LLC Lease Name: Countryman Well #: A-3
 Sec. 8 Twp. 29 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	40' 9"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1605'	Thickset	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

P.O. BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

3-431-9210 OR 800-467-8676

FOREMAN Steve Neal

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
20-08	2890	COUNTRYMAN A-3				EIK
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #			
BILLING ADDRESS <u>916 Camp Bowie Suite 200</u>			DRIVER			
CITY <u>Irving</u>		STATE <u>Tx</u>	ZIP CODE <u>76107</u>		TRUCK #	
			DRIVER			
			<u>485 Alan</u>			
			<u>441 Phillip</u>			

HOLES TYPE	HOLES SIZE	HOLES DEPTH	CASING SIZE & WEIGHT
<u>Long string</u>	<u>6 3/4</u>	<u>1615</u>	<u>4 1/2 10.5</u>
HOLES DEPTH	DRILL PIPE	TUBING	OTHER
<u>1605'</u>			
DRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			<u>0</u>
PLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
<u>2 1/2 bbls</u>	<u>800*</u>	<u>Bump plug 1300*</u>	

REMARKS: SOFTY MEETING. Rig up to 4 1/2 casing with wash head. Wash down 35' 4 1/2 casing bottom. Mix 400* Gsl Flash. 10 bbls water spacer. Rig up cement head & cement. Pump 15 bbls dye water. Mix 170 sks Thick set cement w/ 5* Kal Seal. At 13.4* per gal. head out pump & line. Release plug. Displace with 23 1/2 bbls seawater. Final pumping pressure 800* Bump plug 1200*. Wait 2 min. Release pressure. Plug held. Good cement returns to surface. 2 bbls slurry in pit.
Job complete

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
26A	170 sks	Thick set cement	16.20	2754.00
10A	850*	Kal seal 5* per gal	.40	340.00
118A	400*	Gsl Flash	.16	64.00
407	9.35 tons	Ton mileage Bulk Truck	1.14	426.36
1404	1	4 1/2 Rubber Plug	42.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 29 2008 CONSERVATION DIVISION WICHITA, KS			Subtotal	4639.36
			SALES TAX 6.3%	291.60
			ESTIMATED TOTAL	4840.96

AUTHORIZATION Called by Tyler TITLE Co Rep DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

*REC
MAY 20 08*

Rig #:	3	Lic # 33539
API #:	15-049-22505-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

**HAVE RIG
WILL DIG!**
Rig # 3

S8	T29S	R13E
Location:		C,NW,NW
County:		Elk

			Gas Tests			
Well #:	A-3	Lease Name: Countryman	Depth	Inches	Orifice	flow - MCF
Location:	600 FNL 1980 N Line		180		No Flow	
	600 FNL 490 E Line		480		Gas Check Same	
Spud Date:	5/14/2008		655		Gas Check Same	
Date Completed:	5/16/2008	TD: 1605'	680		Gas Check Same	
Driller:	Cody Shamblin		705		Trace	
Casing Record	Surface	Production	880	4	1"	51.6
Hole Size	12 1/4"	6 3/4"	930	20	1 1/4"	196
Casing Size	8 5/8"		980	17	1 1/4"	181
Weight	26#		1005		Gas Check Same	
Setting Depth	40' 9"		1080		Gas Check Same	
Cement Type	Portland		1180	14	1 1/4"	164
Sacks	8		1205	11	1 1/4"	145
Feet of Casing			1241	2	1 1/4"	62
			1255	5	1 1/4"	98.1
			1555		Gas Check Same	

08LB-051608-R3-028-Countryman A-3-CWLLC-CW-177

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	238	242	laminated sand	577	581	lime
2	6	clay	242	250	shale	581	644	shale
6	13	sand	250	259	sand	644	646	blk shale
13	26	shale	259	267	shale	646	648	shale
26	74	sand	267	275	sand	648	653	lime
		wet	275	289	sandy shale	653	660	shale
74	100	shale	289	350	shale	660	663	lime
100	102	sandy shale	350	365	sandy shale	663	669	shale
102	176	shale	365	459	shale	669	670	coal
176	178	blk shale	459	460	blk shale	670	687	shale
178	182	lime	460	466	shale	687	699	sand
182	190	shale	466	471	lime	699	700	coal
190	194	lime	471	474	shale	700	714	shale
194	198	shale	474	476	sand	714	719	lime
198	203	sand	476	477	lime	716		add water
203	214	shale	477	550	shale	719	721	shale
214	224	sand	550	570	lime	721	723	lime
224	228	shale			wet	723	742	lime
228	238	sand	570	577	shale	742	747	lime

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name:			Countryman			Well # A-3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
742	747	oil odor	1096	1108	Weiser sand	1399	1409	sand				
747	860	lime	1108	1112	shale	1409	1472	shale				
860	862	Stark blk shale	1112	1123	sand	1472	1480	Red Bed				
862	874	lime	1123	1125	sandy shale	1480	1551	shale				
874	879	sand	1125	1162	shale	1551	1565	Mississippi chat				
879	880	lime	1162	1166	lime	1565	1605	Mississippi lime				
880	892	sand	1166	1167.5	Mulberry coal	1605		Total Depth				
892	895	sandy shale	1167.5	1168	shale							
895	906	lime	1168	1187	Pink lime							
906	909	shale	1187	1188	lime							
909	916	lime			oil odor							
916	917	shale	1188	1189	shale							
917	920	Hushpuckney blk shale	1189	1191	Lexington blk shale							
920	968	lime	1191	1202	shale							
		oil odor	1202	1218	Peru sand							
968	973	shale	1218	1237	Oswego lime							
973	975	Southmound blk shale	1237	1239	Summit blk shale							
975	982	shale	1239	1242	shale							
982	985	lime	1242	1250	lime							
985	990	shale	1250	1251	Mulky blk shale							
990	992	blk shale	1251	1252	coal							
992	1006	shale	1252	1255	shale							
1006	1010	sand	1255	1257	lime							
1010	1022	shale	1257	1259	sand							
1022	1033	lime	1259	1261	shale							
1033	1036	sandy shale	1261	1263	lime							
1036	1040	sand	1263	1278	Squirrel sand							
1040	1042	lime	1278	1283	shale							
1042	1051	shale	1283	1290	sandy shale							
1051	1064	lime	1290	1317	shale							
1064	1066	shale	1317	1318	lime							
1066	1080	sand	1318	1367	shale							
1080	1085	laminated sand	1367	1380	Red Bed							
1085	1090	sandy shale	1380	1384	sand							
1090	1096	shale	1384	1399	shale							

Notes:

CW-177

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