

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1

5/26/11

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #_ 34004	API No. 15 - 187-21165-0000
Name: Saxon Oil Company, Ltd	Spot Description:
Address 1: 5910 N. Central Expressway	
Address 2: Suite 1250	660 Feet from North / South Line of Section
City: Dallas State: TX Zip: 75225 +	1980 Feet from 🖌 East / 🗌 West Line of Section
Contact Person: Ted Wooten	Footages Calculated from Nearest Outside Section Corner:
Phone: (214) 234-0552	ØNE □NW □SE □SW
CONTRACTOR: License # 30606	County: Stanton
Name: Murfin Drilling Co., Inc. MAY 2 6 2010	Lease Name: Tilley Painter Well #: 1
Wellsite Geologist: David J. Goldak	
Wellsite Geologist: David J. Goldak  Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3392' Kelly Bushing: 3403'
New Well Re-Entry Workover	Total Depth: 5700' Plug Back Total Depth:
OilSWD SIOW	Amount of Surface Pipe Set and Cemented at: 8.625 set at 1,846 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA CITIC
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 2,100 ppm Fluid volume: 2.300 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Transfer
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: BP America Production Co.
Dual Completion	Lease Name: #1 Leigh License No.: 5952
Other (SWD or Enhr.?) Docket No.:  04-24-10 05-04-10 05-05-10	Quarter SW Sec. 22 Twp.28 S. R. 38 East West
04-24-10         05-04-10         05-05-10           Spud Date or         Date Reached TD         Completion Date or	County: Grant Docket No.: D26525
Recompletion Date Recompletion Date	Bocket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: // /////////////////////////////////	KCC Office Use ONLY
Title: Agent Pate: 05-26-10	Letter of Confidentiality Received
Subscribed and sworn to before me this 36 day of 1	If Denied, Yes Date:
$\mathcal{A}$	Wireline Log Received
$\sim 0.0$	
Notary Public: 8 reluis CS (2) (3)	Geologist Report Received KANSAS CORPO
Pate Commission Evnires: 3-12-12	MAY



