

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

5/27/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 +

Contact Person: Dean Pattison

Phone: ( 316 ) 267-4379 (ext. 107)

CONTRACTOR: License # 30606

Name: MURFIN DRILLING CO., INC.

Wellsite Geologist: BILLY G. KLAVER

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other SI WOPL

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

01/27/2010 02/11/2010 03/30/2010

Spud Date or ~~Recompletion Date~~ Date Reached TD Completion Date or ~~Recompletion Date~~

API No. 15 - 007-23491 0000

Spot Description: \_\_\_\_\_

SE NW NW SE Sec. 28 Twp. 34 S. R. 11  East  West

2065 Feet from  North /  South Line of Section

2215 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARBER

Lease Name: MOLZ Well #: 1

Field Name: STRANATHAN NE

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1382 Kelly Bushing: 1393

Total Depth: 5435 Plug Back Total Depth: 5101

Amount of Surface Pipe Set and Cemented at: 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 1600 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: Harbaugh 2 SWD License No.: 33168

Quarter \_\_\_\_\_ Sec. 32 Twp. 33 S. R. 11  East  West

County: Barber Docket No.: D - 30,333

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Pattison Date: May 27, 2010  
Exploration and Production Manager

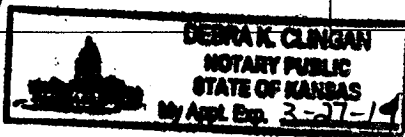
Subscribed and sworn to before me this 27th day of May

20 10

Notary Public: Debra K. Clingan

Debra K. Clingan

Date Commission Expires: March 27, 2014



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 27 2010

CONSERVATION DIVISION  
WICHITA, KS