

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/27/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204

Name: Redland Resources, Inc.

Address 1: 6001 NW 23rd Street

Address 2: _____

City: OKC State: OK Zip: 73127 +

Contact Person: Alan Thrower

Phone: (405) 789-7104

CONTRACTOR: License # 5929

Name: Duke Drilling

Wellsite Geologist: Mike Pollok

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04/21/10 04/30/10 5-1-10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20672-00-00

Spot Description: 20' W & 40' N of

c W/2 SW Sec. 17 Twp. 25 S. R. 23 East West

1360 Feet from North / South Line of Section

640 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Willis Well #: 17-13

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2420' Kelly Bushing: 2433'

Total Depth: 5550' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 836 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2700 ppm Fluid volume: 80 bbls

Dewatering method used: Truck to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources

Lease Name: Mary SWD License No.: 32781

Quarter _____ Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: 28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

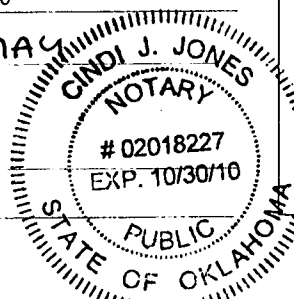
Title: President Date: 5-27/10

Subscribed and sworn to before me this 27 day of MAY

20 10

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 2010
CONSERVATION DIVISION
WICHITA, KS