

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710
 Name: Laymon Oil II LLC
 Address 1: 1998 Squirrel Road
 Address 2: _____
 City: Neosho Falls State: KS Zip: 66758 + _____
 Contact Person: Michael Laymon
 Phone: (620) 963-2495
 CONTRACTOR: License # 32710
 Name: Laymon Oil II LLC
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-28-2009 01-02-2010 05-10-2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-27553-00-00
 Spot Description: _____
S2_S2_N2_SW Sec. 8 Twp. 25 S. R. 25 East West
1485 Feet from North / South Line of Section
3960 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Woodson
 Lease Name: Grisier Well #: 6-09
 Field Name: Owl Creek
 Producing Formation: squirrel
 Elevation: Ground: 988 est Kelly Bushing: _____
 Total Depth: 1020 Plug Back Total Depth: 1012
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 40
 feet depth to: surface w/ 10 ^{sq cmt.} Alt 2 - Dlg - 6/2/10

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

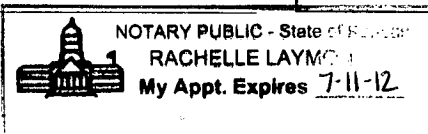
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: owner Date: 05-14-2010
 Subscribed and sworn to before me this 14 day of May,
20 10.
 Notary Public: Rachelle Laymon
 Date Commission Expires: 7/11/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

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MAY 21 2010



KCC WICHITA

Operator Name: Laymon Oil II LLC Lease Name: Grisier Well #: 6-09
 Sec. 8 Twp. 25 S. R. 25 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	6 1/8"	2 7/8"	6.7#	1012'	common	160	
Tubing		1"	1.8#	948'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	914 - 923	75 gal HCL acid; frac w 53 sacks sand	914-978
2	959 - 969		
2	970 - 978		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 05-10-2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Iola, Kansas, OCT 5, 19 09

Received of

THE NEW KLEIN LUMBER CO., INC.
BUILDING MATERIALS

365-2201

200 sack P Cement	1798.00
	<u>131.25</u>
	1929.25

Paul

Robison 29-09	10 sacks
Robison 28-09	10 pks
Robison 29-09	10 pks.
Robison 40-09	10 sacks
Grisier 1-09	10 sack
Grisier 2-09	10 pks
Grisier 3-09	10 sacks
Light C 26-09	10 sacks
Grisier 03-09	10 pks.
Light C 25-09	10 sacks
Light C 24-09	10 sacks.
Grisier 11-09	10 sacks
Grisier 10-09	10 sacks
Grisier 6-09	10 sacks

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Laymon Oil II LLC
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-496-2921

Grisier 06-09
API: 15-207-27553-00-00
Spud date: 12-28-2009
Completion date: 01-02-2010
8-25-16 WO CO

Formation	From	To
Soil	0	22
Shale	22	75
Lime	75	145
Shale	145	170
Lime	170	295
Black Shale	295	298
Lime	298	360
Shale	360	445
Lime	445	545
Black Shale	545	547
Lime	547	570
Black Shale	570	573
Lime	573	580
Shale	580	725
Lime	725	790
Lime & Shale	790	860
Shale	860	900
Lime	900	903
Shale	903	905
Upper Sand	905	912
Shale	912	955
Lower Sand	955	969
Shale	969	1020
Total Depth		1020

Set 40' of 8 5/8" surface, cemented w/ 10 sacks
Ran 1012' of 2 7/8" pipe
Seating nipple at 948'

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