

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-22983-00-00
Spot: NWSWNE Sec/Twnshp/Rge: 4-15S-13W \$ 104.-
3730 feet from S Section Line, 2310 feet from E Section Line
Lease Name: HEFFERNAN Well #: 5
County: RUSSELL Total Vertical Depth: 3200 feet

Operator License No.: 6246
Op Name: BENNETT & SCHULTE OIL CO., A GEN
Address: 140 W WICHITA AVE
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	232	0	w/150 sxs cmt
PROD	5.5	3155	0	w/425 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/25/2010 3:00 PM
Plug Co. License No.: 33385 Plug Co. Name: J & M WELL SERVICING, INC.
Proposal Rcvd. from: FRANK SCHULTE Company: BENNETT & SCHULTE OIL CO., A Phone: (785) 483-2721

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 400# hulls.
At an earlier date 5 1/2" casing was perfed at 1120' and circulated with 275 sxs cement.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/25/2010 5:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 2200' - pumped 75 sxs cement with 300# hulls.
Pulled tubing to 1400' - pumped 130 sxs cement with 100# hulls - cement circulated.
POOH. Topped off casing with 15 sxs cement.
Braden head was full of cement.

Perfs:

6/01/10
2010061163

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3838.

Plugged through: TBG

District: 04

Signed

Ray A Dinkel

(TECHNICIAN)

CM

MAY 26 2010

STATE: KANSAS **COUNTY:** RUSSELL **4-15S-13W**
FIELD: TRAPP FLD (MULTIPAY) NW SW NE
OPER: BENNETT & SCHULTE OIL 3730 FSL 2310 FEL SEC
WELL: 5 HEFFERNAN **WELL CLASS:** DO **ELEV:** 1727 KB
API: 15-167-22983 **STATUS:** OIL 1722 GR
SPUD: 07/01/91 **COMP:** 08/20/91
DTD: 3200 **LTD:** **FTD:** CONGLOMERATE **PBTD:**

LOC: 8 MI SE RUSSELL, KS

IP: COMP 8/20/91, IPP 8 BOPD, 30 BWPD **PROD ZONE-** TARKIO 2258-2287 GROSS
 LANSING 2927-2933 COMMINGLED
 NO CORES OR DSTS

LOG TOPS:

ANHYDRITE	689 1038	DOUGLAS	2859 -1132
BSE ANHYDRITE	722 1005	LANSING	2893 -1166
TARKIO LS	2319 -592	BSE KANSAS CITY	3155 -1428
TOPEKA	2595 -868	CONGLOMERATE	3158 -1431
HEEBNER SH	2825 -1098		
TD	3200 -1473		

LOG TYPES NOT RPTD
CSGS: 8 5/8 @ 232 W/150 SX, 5 1/2 @ 3155 W/425 SX; **TBG:** 2 1/2 @ 3150;

(OVER)

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DATE 11/27/91 CARD #00024-KS