

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-22971-00-00
Spot: NWSENE Sec/Twnshp/Rge: 4-15S-13W
3630 feet from S Section Line, 990 feet from E Section Line
Lease Name: ROGG Well #: 5
County: RUSSELL Total Vertical Depth: 3271 feet

#106.31

Operator License No.: 6246
Op Name: BENNETT & SCHULTE OIL CO., A GEN
Address: 140 W WICHITA AVE
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	238	0	w/150 sxs cmt
PROD	5.5	3229	0	w/425 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/25/2010 8:45 AM
Plug Co. License No.: 33385 Plug Co. Name: J & M WELL SERVICING, INC.
Proposal Rcvd. from: FRANK SCHULTE Company: BENNETT & SCHULTE OIL CO., A Phone: (785) 483-2721

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 100# hulls - 3 sxs gel.
At an earlier date 5 1/2" casing was perfed at 1300' and circulated with 325 sxs cement.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/25/2010 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 2275' - pumped 3 sxs gel - followed with 50 sxs cement with 100# hulls.
Pulled tubing to 1460' - pumped 235 sxs cement - cement circulated.
POOH. Hooked up and pumped 20 sxs cement.
Max. P.S.I. 500#. S.I.P. 475#.
Branden head full of cement.

Perfs:

6/01/10
2010061163

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3837.

Plugged through: TBG

District: 04

Signed

Ray Dinkel

(TECHNICIAN)

CM

MAY 26 2010

STATE: KANSAS **COUNTY:** RUSSELL **4-15S-13W**
FIELD: TRAPP FLD (MULTIPAY) NW SE NE
OPER: BENNETT & SCHULTE OIL 3630 FSL 990 FEL SEC
WELL: 5 ROGG **WELL CLASS:** DO **ELEV:** 1785 KB
API: 15-167-22971 **STATUS:** OIL 1790 GR
SPUD: 04/09/91 **COMP:** 06/01/91
DTD: 3271 **LTD:** **FTD:** CONGLOMERATE **PBTD:**

LOC: 8 MI SE RUSSELL, KS

IP: COMP 6/1/91, IPP 15 BO, 100 BWPD **PROD ZONE-** TARKIO 2326-2358 GROSS
 LANSING 3002-3008 COMMINGLED
 NO CORES OR DSTS

LOG TOPS:

ANHYDRITE	744 1051	TORONTO	2914 -1119
BSE ANHYDRITE	776 1019	DOUGLAS	2929 -1134
TARKIO	2387 -592	LANSING	2965 -1170
TOPEKA	2663 -868	BSE KANSAS CITY	3229 -1434
HEEBNER	2895 -1100	CONGLOMERATE	3254 -1459
TD	3271 -1476		

LOG TYPES NOT RPTD
CSGS: 8 5/8 @ 238 W/150 SX, 5 1/2 @ 3229 W/425 SX; TBG: 2 1/2 @ 3204;

(OVER)

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DATE 09/20/91 CARD #00006-KS