TO: API Well Number: 15-009-20857-00-01 STATE CORPORATION COMMISSION **Spot: NENESE** Sec/Twnshp/Rge: 2-20S-12W **CONSERVATION DIVISION - PLUGGING** 2353 feet from S Section Line, 484 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: DEWERFF Well #: 4 **WICHITA, KANSAS 67202 County: BARTON** Total Vertical Depth: 3362 feet String Size Depth (ft) Pulled (ft) Comments Operator License No.: 30364 SURF 8.625 253 0 w/225 sxs cmt Op Name: RESOURCE OPERATIONS, INC. PROD 4.5 3360 0 w/unknown sxs cmt Address: BOX 9487 **TULSA, OK 74157** Well Type: EOR UIC Docket No: E25836.1 **Date/Time to Plug:** 05/17/2010 1:00 PM Plug Co. License No.: 6901 Plug Co. Name: DS & W WELL SERVICING, INC. Proposal Revd. from: JIM MELOTT Company: RESOURCE OPERATIONS, INC. Phone: (620) 938-2982 **Proposed** Emergency plug - rig over the hole. Plugging | Working on injection well. Pulled tubing and packer. Baker plug set at 2900'. **Method:** Circulated cement from 295' to surface. Drilled out cement from squeeze. Tubing stacked out at 840'. Ran in with drill bit with drill collars - could not drill out - just bounced. Ran mill - milled on spot - could not get through. Ordered 200 sxs common cement. Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 05/17/2010 6:00 PM KCC Agent: BRUCE RODIE **Actual Plugging Report:** Perfs: Ran 1" tubing to 816' - pumped 100 sxs common cement. Pulled tubing to 300' - pumped 25 sxs cement - cement circulated to surface. Pulled all tubing - tied to casing - pumped 5 sxs cement. Max. P.S.I. 400#. RECEIVED MAY 2 4 2010 KCC WICHITE Remarks: **QUALITY OIL WELL CEMENTING COMPANY-TICKET #3883.** Plugged through: CSG Signed Signed District: 04 CM (TECHNICIAN)

Form CP-2/3

err a worke out co.	#4 DEWERFF	NE NE SE
ELL & WOLFE OIL CO.  ON BOX 7447, TULSA, OKLA.  ONTR H-30, INC.	BARTON	<del></del>
EOL STEVE POWELL	FIELD HAMMER	
	31/75 IP <u>P 12 B0P0 +</u> ARB 3352 <b>-</b> 58	12 BWPD
15-009-20,857	-5/8" 253/225sx, 4½"	3360

HEEB 2960 -1163 TOR 2980 -1183 DST (1) 3345-51/MIS-RUN DST (2) 3342-62/30-45-45-45, REC 5' DST (2) 3342-62/30-45-45-45, REC 5' MO, 62'HOCM, 62'OCM, SIP 858-768#	1	SMP TOPS	DEPTH	DATUM	$8-5/8$ " 253/2255X, $4\frac{1}{2}$ " 3300
ARB 3343 -1546  RTD 3362 -1565  MICT - CO & PF 3352-58, AC 500, SWB DWN & SWB 2BOPH, 20%WTR/4HRS, REC LD, POP		HEEB TOR BR LM LANS ARB RTD	2980 3081 3100 3343 3362	-1183 -1284 -1303 -1546 -1565	DST (1) 3345-51/MIS-RUN DST (2) 3342-62/30-45-45-45, REC 5' MO, 62'HOCM, 62'OCM, SIP 858-768#, FP 76-60# MICT - CO & PF 3352-58, AC 500, SWB DWN & SWB 2BOPH, 20%WTR/4HRS, REC LD,