

4-032121

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-109-20,281 00-00

12-15

SE SE NW /4 SEC. 22, 12, 33 W
2970 feet from S section line
2970 feet from E section line

Operator license# 5393

Lease: Miller Well # 2

Operator: A.L. Abercrombie, Inc.

County: Logan 154.54

Address: Rt. 1 - Box 56
Great Bend, Kansas 67530

Well total depth 4755 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 313 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Oakley, Kanas 67748

Company to plug at: Hour: P.M. Day: 15 Month: December Year: 1995

Plugging proposal received from: Bill Sowles

Company: A.L. Abercrombie, Inc. Phone: _____

Were: Order 200 sxs 60/40 pozmix - 10% gel - 300# hulls.
Allied Cement Company.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 5:00 P.M., Day: 15, Month: December, Year: 1995

Actual plugging report: 8 5/8" set at 313' cwc with 250 sxs. 5 1/2" set at 4753' with 300sxs. P.B.T.D. 4714'. Prod. Perf. 4668' - 4672'. C.I.B.P. at 4570' - 4202' - 4528'. Port collar at 1658' with 580 sxs. cwc. Pressured backside to Max. P.S.I. 300#. Held. Squeezed 5 1/2" w/50 sxs cement blend with 300# hulls mixed in. Followed with 13 sxs gel, followed with 150 sxs cement blend to Max. P.S.I. 300#. Held. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES _____ NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did[] / did not[X] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

1-5-96
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