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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 109-20, 422-00-00
C-SE-NW, SEC. 16, T 12 S, R 23 W
3200 feet from S section line
3200 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181
Operator: Donald C. Slawson
Name & Address: 200 Douglas Bldg.
Wichita, Kansas 67202
Bill Horgan

Lease Name Voth 'RR' Well # 1
County Logan 15330
Well Total Depth 4717 feet
Conductor Pipe: Size 0 feet
Surface Casing: Size 8 5/8" feet 407

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated 109#238

Plugging Contractor Slawson Drilling Co License Number 56

Address 200 Douglas Bldg, Wichita, Kansas

Company to plug at: Hour: 5:00 PM Day: 9th Month: May Year: 1986

Plugging proposal received from Bob. Rowe

(company name) Slawson Drlg. Co (phone) 316-263-2201

were: 8 5/8" 407 ft S.P. cnc 2 1/2" 275 5/8" 60/40 Formix Gel - Ca-cl. By Halliburton
Proposal - Order 200 5/8" 60/40 Formix Gel - Ca-cl. - 1 5/8" Cello and 8 5/8" Plug
spot with Drill Stem, Recondition hole (40-45 viscosity) Heavy mud between plugs.
miss. well, Elev. 3107, Analyzite 2605, no circulation problems.
mud condition 44 viscosity, 9.3. Weight, 12 to 15 water loss.

Plugging Proposal Received by Marvion Schmidt (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 5:00 PM Day: 9th Month: May Year: 1986

ACTUAL PLUGGING REPORT

Ordered 200 5/8" 60/40 Formix Gel - Ca-cl, 1 5/8" Cello Slake and 8 5/8" Plug
spotted with Drill Stem, Reconditioned hole, heavy mud between all plugs
1st Plug @ 2620 ft 1/30 5/8" cmt, 2nd Plug @ 1550 ft 1/100 5/8" cmt 1/2 Cello Slake
3rd Plug @ 440 ft 1/50 5/8" cmt, 4th Plug @ 40' to 0 1/10 5/8" cmt.
10 5/8" IN Rat Hole (circulate)

Remarks: Cemented by Halliburton Cmt. (If additional description is necessary, use BACK of this form.) 5-15-86

I (did / did not) observe STATE CORPORATION COMMISSION
MAY 19 1986

MAY 16 1986
05-16-1986
CONSERVATION DIVISION
Wichita, Kansas

Signed Marvion Schmidt (TECHNICIAN)
Witnessed by Carl Goodrow and Dale Balthazor
FORM CP-2/3 Rev. 01-84

NO. 13882
5-9

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 25 1986 month day year 1986

OPERATOR: License # 5181 Name SLAWSON, DONALD C. Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202 Contact Person Bill Horigan Phone (316) 263-3201

CONTRACTOR: License # 5657 Name Slawson Drilling Co. City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Western Kansas cementing will be done immediately upon setting production casing. Date 4/24/86 Signature of Operator or Agent Robert B. Jenkins Title District Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 400 feet per Alt. This Authorization Expires 10-24-86 Approved By 4-24-86

API Number 15- 109-20,422-00-00 C SE NW Sec 16 Twp 12 S, Rg 33 East 3300 West 3300 Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet County Logan Lease Name VOTH 'RR' Well # 1 Ground surface elevation 3100 GL (TOPO) feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 190 Depth to bottom of usable water 1800 Surface pipe planned to be set 400 Projected Total Depth 4750 feet Formation Mississippian

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ 2700 feet depth with 25 sxs of 60/40 Poz. w/6% Gel
2nd plug @ 2000 feet depth with 75 sxs of 60/40 Poz. w/6% Gel
3rd plug @ 425 feet depth with 40 sxs of 60/40 Poz. w/6% Gel
4th plug @ 40 feet depth with 10 sxs of 60/40 Poz. w/6% Gel
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,422 Legal, T, S, R Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged 19, agent

RECEIVED KCC-KDHE APR 25 1986 JOINT DIST #6 HAYES