

9-14
4-061115

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-109-20, 655-00-00
C NW _____ / 4 SEC. 24, 12 S, 33 W
3880 _____ feet from S section line
3940 _____ feet from E section line

Operator license# 3988
Operator: Slawson Exploration Co., Inc.
Address: 200 N. Harvey - Suite #1412
Oklahoma City, OK 73102

Lease: Stoecker X Well # 1
County: Logan 153.08
Well total depth 4710 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 402 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X

Plugging contractor: Murfin Drilling License# -
Address: Colby, Kansas 67701

Company to plug at: Hour: 6:30 P.M. Day: 14 Month: September Year: 1997

Plugging proposal received from: Ed McKenna

Company: Murfin Drilling Phone: _____

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

10-03-97

Plugging Proposal Received by: Herb Deines

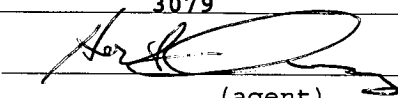
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 9:30 P.M., Day: 14, Month: September, Year: 1997

Actual plugging report:
1st. Plug at 2600' w/25 sxs. - Anhydrite 2582' - 2605'.
2nd. Plug at 1530' w/100 sxs. - Dakota 1229' - 1529'.
3rd. Plug at 455' w/40 sxs. - Surface pipe to 402'.
4th. Plug at 40' w/10 sxs.
Rathole with 15 sxs.
Mousehole with 10 sxs.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES _____, CALC _____, NO X Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____. Elevation: 3079 GL

I did[] / did not[X] observe the plugging.


(agent)

49229
9-14