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API NUMBER 15- N/A 15-109-20504-00-00 12

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE NE NE, SEC. 19, T 12 S, R 33 W/E
4290 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5140

Lease Name Beckman Well # 1

Operator: Frontier Oil Co.
Name & Address 1437 N. Franklin
Russell, Kansas 67665

County Logan 154.05

Well Total Depth 4740 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 348' w/185 sks.

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing License Number _____

Address Chase, Kansas

Company to plug at: Hour: 3:30 P.M. Day: 20 Month: 8 Year: 19 91

Plugging proposal received from Darrell Kelso

(company name) Kelso Casing, Chase, Kansas (phone) _____

were: 4 1/2" casing set at 4737' w/160 sks. cement. Perfs. at 4676' to 4782'.

Shot anhy. at 2600'. Shot base dakota at 1450' and recovered some. Plug bottom with sand to 4625' and 4 sks. cement. Ordered 250 sks. 65/35 poz. - 10% gel. with 1/2 lb. flocele plus 300# hulls.

Plugging Proposal Received by Dennis L. Hanel (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 3:30 P.M. Day: 20 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT Shot casing @ 2600' and 2200'. Pumped in 50 sks. cement followed with 8 sks. gel. Shot Casing off @ 1450'. Pumped in 75 sks. cement disp. with gel. Pulled casing to 400'. Circulate cement to surface. Check cement top - cement down @ 50' - 60' and filled with cement 8-23-91.

RECEIVED
COMMISSION
09-05-1991
SEP 05 1991

Remarks: (If additional description is necessary, use BACK of this form.)

I did observe this plugging.

Signed Dennis L. Hanel (TECHNICIAN)

NOTICED
DATE 9-12-91
INV. NO. 33100