4-<u>031773</u>

STATE CORPORATION COMMISSION	SE NE NW /4 SEC. 12 S, 33 W		
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	4290 feet from S section line 2970 feet from E section line		
Operator license# <u>3581</u>	Lease_Smith well #_1-29		
Operator: Red Oak Energy, Inc.	County Logan		
Address: 200 W. Douglas Wichita, Kansas 67202	Well total depth <u>4760</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>269</u> feet		
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Inp	out well, SWD, D & A		
Plugging contractor: B.J. Services	License#		
Address: Oakley, Kansas Company to plug at: Hour: P.M. Day: 9 Month: October Year: 92 Plugging proposal received from: Kevin Davis Company: Red Oak Energy, Inc. Phone: Were: Order 200 sx. 60/40 pozmix - 10% gel 500# hulls. Hole open to perf.			
		Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent? Completed: Hour: <u>2:30P.M.</u> , Day: <u>9</u> , Mo	P All[X], Part[], None[]
		Actual plugging report: 8 5/8" set @ 2 w/250 sx. F.O. Tool @ 2625' w/415 sx. P.B.T.D. 4120'. Squeezed 4 1/2" w/200 mixed in to Max. P.S.I. 1000#. Close Couldn't pump into 8 5/8".	269' w/170 sx. 4 1/2" set @ 4759' Perf. 4120' - 4288'. Sx. cement blend with 350# hulls
	D. C. C. 22 . C. C.		
Remarks: Condition of casing(in hole):GOOD X B Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING Y	,NODakota plug:YES × ,NO		
I did[X] / did not[] observe the p	a a a a		
DANCE 11-17-92	(agent)		
1774, 1763. 36 19 3	Form CP-2/3		