

15-051-03421-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ellis County. Sec. 24 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines SW NE NW

Lease Owner Cities Service Oil Company

Lease Name Colahan "A" Well No. 10

Office Address Box 553 Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-17 19 40

Application for plugging filed 11-12 19 71

Application for plugging approved 11-15 19 71

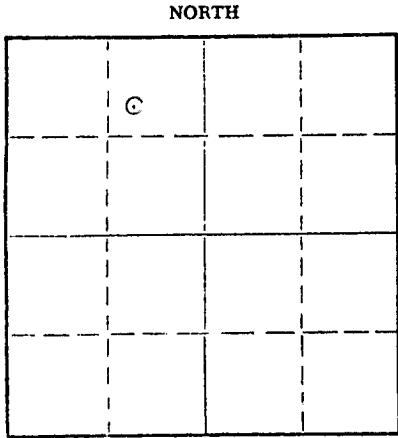
Plugging commenced 12-23 19 71

Plugging completed 1-26 19 72

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production May 1963

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3396 Bottom 7 Pen. Total Depth of Well 3403 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1015'	None
				5 1/2"	3397'	2221'
RECEIVED STATE CORPORATION COMMISSION APR 6 - 1972 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 3394' and 5 sx. cement 3394 to 3357'. Shot 5 1/2" casing off at 2417' and 2228' and pulled 70 joints (2221.09') Halliburton pumped in 20 sx. gel., 3 sx. hulls, 1225' to 425', 8 5/8" plug, 85 sx. cement 425' to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*

Box 553 Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 4th day of April, 1972



James F. Kyger
Notary Public.

10-5-72

WELL RECORD

NOV 15 1971				
CONSERVATION DIVISION				
Wichita, Kansas				

Company Cities Service Oil Co. No. 10 Farm Colahan "A"
 Location 990' S & 990' W of N/4 Cor. Sec. 24 T. 11 R. 17-W
 Elevation 1913 County Ellis State Kansas
 Drlg. Comm. Feb. 26, 1940 Echo-Meter Potential: _____
 Date Completed Mar. 17, 1940 Initial Production 4890 oil, 0 wtr., 24 hrs.
 Contractor: Mabee Oil & Gas Company

Total Depth 3403'

CASING RECORD:

8-5/8" 1015' com. 325 sx Monarch common
 25 sx Monarch High early
 10 sx Aquagel
 5-1/2" 3597' com. 100 sx Ashgrove
 5 sx Aquagel

FORMATION RECORD:

shale & shells 0-300
 sand 340
 red bed & shells 375
 shale & red bed 565
 sand 612
 shale & shells 660
 lime 680
 shale & shells 995
 shale 1015
 shale & red bed 1115
 lime 1170
 shale & shells 1270
 shale & red bed 1300
 salt & shale 1570
 shale & shells 1633
 lime & shale 1778
 shale & shells 1785
 lime broken 1910
 lime 1935
 lime broken 2092
 lime 2177
 lime broken 2195
 shale & shells 2330
 sand 2333
 shale & lime 2377
 lime & shale 2651
 shale & shells 2712
 shale & lime 2725
 shale 2814
 lime & shale 2972
 lime 3123
 lime broken 3246
 Corr. 3246 = 3242 S.L.M.
 lime 3310
 broken lime 3392
 shale & sand 3401

lime 3402
 Top Arbuckle 3401 (-1488)
 3402 (Rotary T.D.) = 3597 S.L.M.
 Corr. Top Arbuckle 3396
 dolomite 3403 T.D.

Corr. Top Arbuckle 3396
 Penetration 7
 Total Depth 3403

FILLUP: 800' oil in 20 minutes
 1100' oil in 30 minutes
 2500' oil in 2-1/3 hours

Acidized 500 gallons March 12, 1940.

SYFO: 250' 0°
 500' 0°
 950' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

Rotary 0-3597 S.L.M.
 Cable Tools 3597-3403