

15-051-03418-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

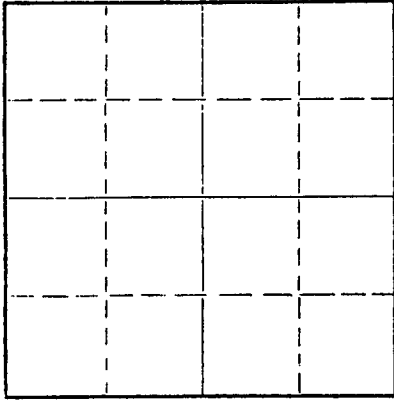
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County, Sec. 24 Twp. 11S Rge. (E) 17(W)

Location as "NE/CNW%SW%" or footage from lines 1650' ENL & 990' FWL
Lease Owner Cities Service Oil Company
Lease Name Colahan "A" Well No. 7
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-23- 1940
Application for plugging filed 4-26 1966
Application for plugging approved 4-27 1966
Plugging commenced 5-2 1966
Plugging completed 5-4- 1966
Reason for abandonment of well or producing formation Non-Commercial

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 9-16 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3407' Bottom 3413' Total Depth of Well 3413 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1026'	None
				5 1/2"	3420'	2727'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3150' Dumped 25 gal. sand and 5 sacks cement filling up to 3085'. Shot 5 1/2" Casing off at 2743' and recovered 2727'.
Bridged hole at 400' with 10' of rock
Dumped 25 sacks cement on rock
Mixed and dumped 10 sacks Jell and dumped 10' rock for bridge
Dumped 10 sacks cement on rock filling to base of cellar.

5-12-66
MAY 12 1966
KANSAS STATE CORPORATION COMMISSION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

M. M. Hardin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin M. M. Hardin
Box 553 Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of May, 19 66

My commission expires 10-5-68

James F. Kyger
Notary Public.

15-051-03418-0000
 Ellis County
 NE SW NW
 from JACI

Farm Colahan "H" No. 7 Loc. 24-11-19W
 Formation 3407 Shm. (1-1481)

Elev. 1926

Contractor - J.E. Mabree Arty. Co.
 Commenced - 12-22-39
 Completed - 1-23-40
 Total Depth - 3413
 Acidized - 500 gal.
 Potential - Date - Oil - Water
1-26-40 - 3000 - 0 - 24 hr.

1016

8 510' 50 ft - { 270' Cement
 20' oil mar.
 10' Aquap.
 Liper
 5 3/4" 3408 Shm. { 100' of Cement
 15' Aquap.

DATE	DEPTH	FORMATION	REMARKS	DATE	DEPTH	FORMATION	REMARKS
12-21-39	387	Shale + Shells		1-22-40	①	R.V. Cables took	
	455	Sand + Shale			②	String up tools & Bailing mud.	
12-22-39	527	Shale + Shells		1-23-40	③	Bailing mud.	
	570	-			④	July Cement Work on pattern Number 3413	
	630	Sand			⑤	Corr 3412-3408 100' 2700' in 2 hrs.	
	670	Green Pyrite + Sand			⑥	3408-13 Dolomite	
	770	Sand		1-24-40	⑦	Mud on water tight casing. } shut down	
12-23-39	835	Slate + Shells			⑧	Bail + clean up part.	1 man up R.D. Hall
	880	Shale + Shells		1-25-40	⑨	Get Ready to Run tubing & Acidize.	
	960	Sand + Red Beds			⑩	Run tubing	
12-24-39	1015	Shale + Shells		1-26-40	⑪	Run Rods + 1st section of pump	
12-25-39	1120	Shale + Shells	276 - 200' Cement		⑫	Pumping Test	
	1162	Anthracite lime	25' - Oil Mar.		⑬	- - - 5' to Pat.	
	1449	Shale + Shells	10' - Aquap.	1-27-40	⑭	-	
12-27-39	1480	-			⑮	Pull Rods + Job and installing Kabe Equip.	
	1670	Salt + Shale			⑯	Watching Meter	
	1805	Shale + Shells		1-28-40	⑰	-	
	1923	Broken lime			⑱	Run Kabe Equipment	
12-28-39	2005	Shale + Lime Shells					
	2105	Shale + Lime					
12-29-39	2275	-					
	2296	Sand					
	2436	Shale + Shells					
12-30-39	2525	Shale + Lime Shells					
	2715	Shale + Shells					
12-31-39	2896	-					
1-1-40	3005	Lime					
1-2-40	3103	-					
1-3-40	3172	-					
	3221	Blk lime					
1-4-40	3280	lime					
	3290	Blk lime					
	3331	lime					
1-5-40	3412	Broken lime	Cine 1 hr. @ 3400 ✓ 1 hr. @ 3407 ✓ 1 hr. @ 3412				
1-6-40	5 3/4" @ 3412	-110 ft	100 ft Cement 150 ft Aquap.				

RECEIVED
 STATE CORPORATION COMMISSION

APR 27 1940

2-14-40
 R.D. Hall - Labor Discrepancy
 see etc. # 13304 65