

15-109-20666-00-00

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-18-98

State of Kansas

DISTRICT # 4
SGA? Yes X No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 16 1998
month day year

Spot E/2 E/2 SW Sec 18 Twp 12 S, Rg 33 X East West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 400
City/State/Zip: Wichita, Kansas 67202
Contact Person: Raul F. Brito
Phone: 316 262-8787
Fax: 316 262-3791

1320 FSL feet from South North line of Section
2970 FSL feet from East West line of Section
IS SECTION Y REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

County: Logan
Lease Name: IRWIN Well #: 1-18
Field Name: W/C

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing, Marm. & Cherokee

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3142 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1640'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None
Projected Total Depth: 4700

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond ... other X

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes X no
If yes, proposed zone: _____

AFFIDAVIT

Rec'd 3-13-1998

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/10/98 Signature of Operator or Agent: _____ Title: President
Raul F. Brito

FOR KCC USE:
API # 15- 109-206660000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: [Signature] 3-13-98
This authorization expires: 9-13-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

18
12
33W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Brito Oil Company, Inc.
 LEASE Irwin
 WELL NUMBER 1-18
 FIELD Wildcat

LOCATION OF WELL: COUNTY Logan
1320 FSL feet from south/north line of section
2970 FEL feet from east/west line of section
 SECTION 18 TWP 12S RG 33W

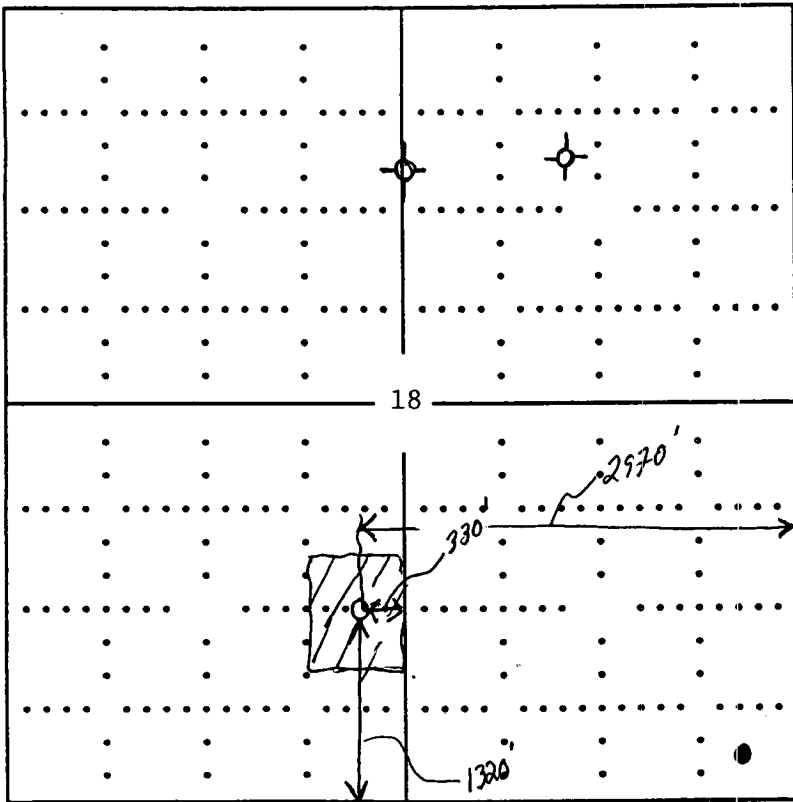
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE E/2 -E/2 - SW

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

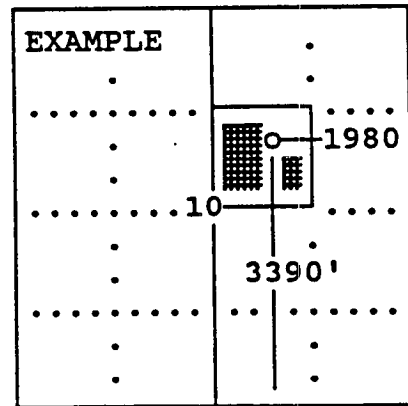
Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



LOGAN CO., KANSAS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.