

15-109-20478-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 25 1989
month day year
W/2 E/2 SE Sec 29 Twp 12S S, Rg 33W East
XX West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

.....1320!..... feet from South line of Section
.....990!..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5420
Name: White and Ellis Drilling

County: Logan
Lease Name: Smith Well #: 2-29
Field Name: UNKNOWN
Is this a Prorated Field? ... yes XX no

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

Target Formation(s): Johnson
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 3120! feet MSL
Domestic well within 330 feet: ... yes XX no

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1850'

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 4750'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond XX other

DWR Permit #:
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

AFFIDAVIT

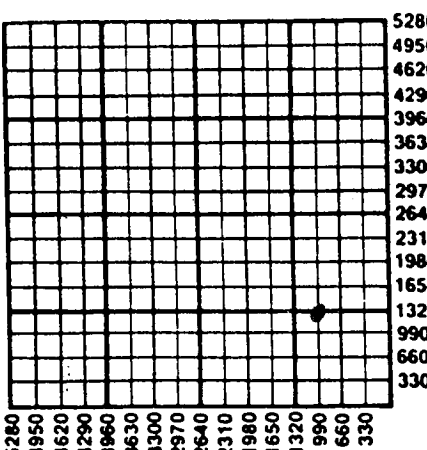
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07-20-89 Signature of Operator or Agent: Karri Wolken Title: Exec. Assistant



FOR KCC USE:
API # 15-109-20,478-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X(2)
Approved by: DPW 7-20-89
EFFECTIVE DATE: 7-25-89
This authorization expires: 1-20-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
JUL 20 1989
07-20-1989
Wichita, Kansas

29
125
334

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.