

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: July 7 1984
month day year

API Number 15- 109-20,334-00-00

OPERATOR: License # 5285

NE NE NW Sec 28 Twp 12 S, Rge 33
 East
 West

Name The Dane G. Hansen Trust

Address Box 187

City/State/Zip Logan, Kansas 67646

Contact Person Dane G. Bales

Phone 913-689-4816

4950 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5783

Nearest lease or unit boundary line 330 feet.

County Logan

Name Galloway Drilling Co., Inc.

Lease Name Hueftle Well# 2

City/State Wichita, Kansas 67202

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1325-1600 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 350 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4750 feet

Projected Formation at TD Mississippi

Expected Producing Formations Cherokee

This Authorization Expires 1/31/85

Approved By 7/3/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/2/84 Signature of Operator or Agent

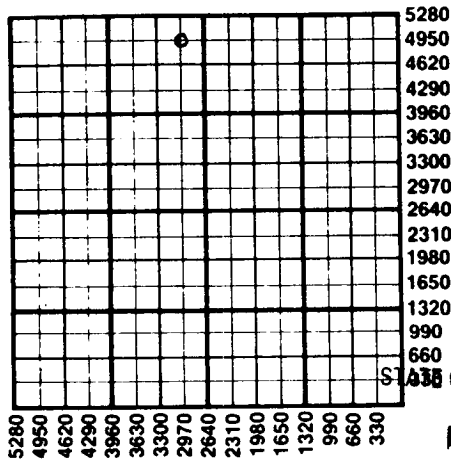
Dane G. Bales Title Manager

by Betty Jane Dittel MHC/WOME 7-3-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION
 an alternate 2 completion, cement in the production pipe from below
 water to surface within 120 days of spud date.

JUL 03 1984
 07-03-1984
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238