		5. .	"AMENDED" CORRECTION
CARD MUST BE TYPE	PED		Kenses ENTION TO DRILL CARD MUST BE SIGNED In reverse side) 6-(6-85)
Starting Date:	June 13	1985 y year	API Number 15- 109- 20, 382-00-00
Name The D Address P. O. City/State/Zip L Contact Person Phone 913 CONTRACTOR: Licer Name Gallov	Dane G. Hans Box 187 Ogan, Kansa Dane G. Bal -689-4816 See # 578 Way Drilling	sen Trust s 67646 es Co., Inc.	N/2 N/2 NW Sec 28 Twp 12 S, Rge 33 West 4950 Ft North from Southeast Corner of Section 3960 (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 County Logan Lease Name Hueftle Well# 4
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: ☐ yes ☒ no Municipal well within one mile: ☐ yes ☒ no
Well Diffied For:	™ Infield	Mud Rotary	with the first with the transfer of the second seco
☐ Gas ☐ Inj	Pool Ext.	☐ Air Retary	Depth to Bottom of fresh water150 feet
OWWO Expl	☐ Wildcat	[] Cable	Lowest usable water formation Dakota
If OWWO: old weil info:	_	_	Depth to Bottom of usable water
Operator	• • • • • • • • • • • • • • • • • • • •		Surface pipe by Alternate: 1 □ 2 ☑ Surface pipe to be set
Well Name			
Projected Total Depth .	4750	feet	Conductor pipe if any required feet Ground surface elevation feet MSL
Projected Formation at	roMissis	sippi	This Authorization Expires
Expected Producing For	nations Che	rokee	Approved By
Projected Total Depth 4750 feet Ground surface elevation feet MSL Projected Formation at TD Mississippi This Authorization Expires 72-0-85 Expected Producing Formations Cherokee Approved By I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
$V = J \langle V \rangle$			
Date 6/13/85 Signature of Operator or Agent Date Title Dane G. Bales If production casing is run it will be cemented through usable water zone immediately.			
u production casing is run it will be comented through usable water zone immediately.			

Must be filed with the K.C.C. five (5) days prior to commencing well STATE CORPORATION COMMISSION

This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

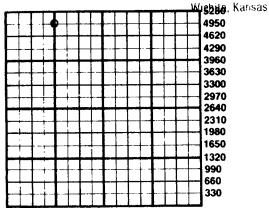
STATE CORPORATION COMMISSION

Important procedures to follow:

CONSERVATION DIVISION A Progular Section of Land JUN 1 8 19851. Notify District office before setting surface casing.

1 Mile = 5.280 Ft.

CONSERVATION DIVISION



- 2. Set surface casing by circulating cement to the top.
 - File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238