

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 - 21 - 1986 month day year

API Number 15- 109-20,414-00-00
50' North & 40' East of East
SW SE NW Sec. 29 Twp. 12 S, Rg. 33 X West
3020 Ft. from South Line of Section
3560 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 6113
Name Landmark Oil Expl., Inc.
Address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, Kansas 67202
Contact Person Jeff. Wood
Phone (316) 265-8181

Nearest lease or unit boundary line 380 feet

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas 67202

County Logan

Lease Name Smith Well # 1-29

Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO X Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 200

Depth to bottom of usable water 1700

Surface pipe planned to be set 250

Projected Total Depth 4750 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 2-17-86 Signature of Operator or Agent Jeffrey R. Wood Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt

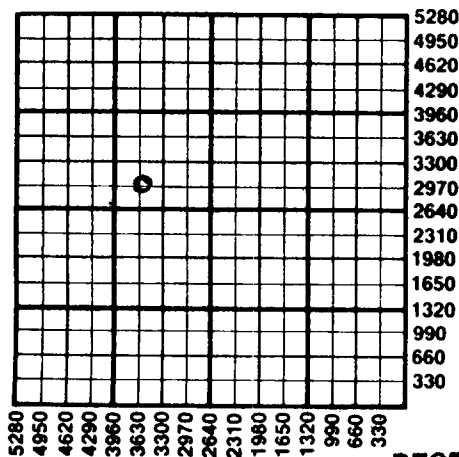
This Authorization Expires 8-18-86 Approved By 2-18-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

FEB 18 1986
02-18-1986
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238