

FOR KCC USE:

15-109-20588-00-00

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA? ... Yes. No

EXPECTED SPUD DATE: 05 05 95
month day year

SW SE NW SW 12 34 EAST
SW SW NW SW Sec 12 Twp 34 S, Rg 12 WW WEST
✓ 1440 feet from (South) / North Line of Section
✓ 720 feet from East / (West) Line of Section
IS SECTION XX REGULAR IRREGULAR?

Operator: License#: 3966 ✓
Name: WANKER OIL
Address: RR 2 BOX 14
City/State/Zip: WAKEENEY KS. 67672
Contact Person: PATRICK WANKER
Phone: 913-743-2769

NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: LOGAN
LEASE NAME: STANLEY HAYS WELL#: 2
Field Name:

CONTRACTOR: License # 31548 ✓
Name: DISCOVERY DRILLING

Is this a Prorated/Spaced Field? yes XX no ✓
Target Formation(s): MUNCY CRK & JOHNSON
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3210 EST feet MSL
Water well within one-quarter mile: yes XX no ✓
Public water supply well within one mile: yes XX no ✓
Depth to bottom of fresh water: 1160' 220'
Depth to bottom of usable water: 1460' 1710'
Surface Pipe by Alternate: 1 XX 2 ✓
Length of Surface Pipe Planned to be set: 250 ✓
Length of Conductor Pipe required: NONE
Projected Total Depth: 4700
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
 well farm pond XX other

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location

DWR Permit#
Will Cores Be Taken? yes XX no
If yes, proposed zone:

RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/04/95 Signature of Operator or Agent: Jaura M. Eads Title AGENT
SEARCH INC., 316-265-5415

1378

FOR KCC USE:
API # 15- 109-205880000
Conductor Pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. X (2)
Approved by: JK 5-5-95

This Authorization expires: 11-5-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

12
12
34w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

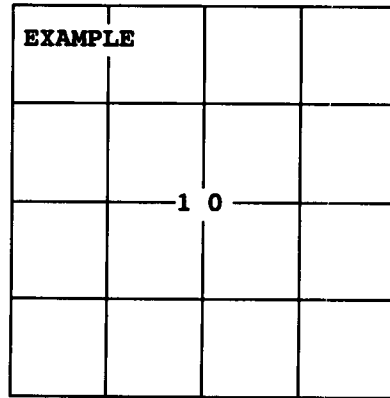
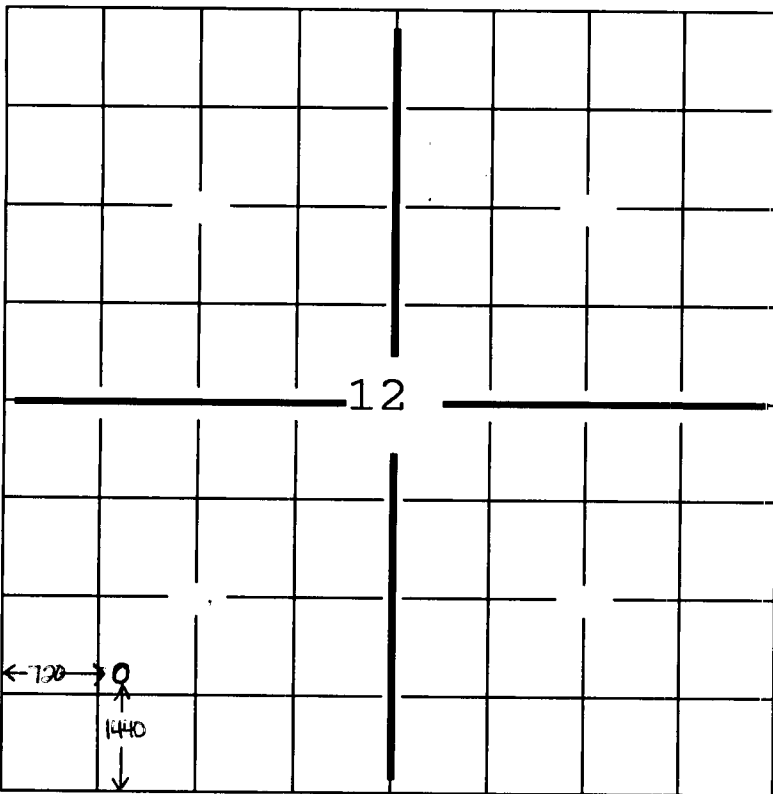
LOCATION OF WELL: COUNTY _____
 _____ feet from (South) / North Line of Section
 _____ feet from East / (West) line of section
 SECTION _____ TWP _____ RG _____

ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE --- -- --- -- --- --

IS SECTION XX REGULAR or _____ IRREGULAR
**IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY**
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.