

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656  
Name Davis Petroleum, Inc.  
Address Route #1, Box 183-B  
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5864  
Name Lobo Drilling Company

Wellsite Geologist Kim Shoemaker  
Phone 316 682-1537

Designate Type of Completion

X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable

7-20-87 7-27-87 7-27-87  
Spud Date Date Reached TD Completion Date

4740'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 387 feet

Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name  
Invoice #

API NO. 15-109-20,442-00-00

County Logan

C SW NW Sec 35 Twp 12 Rge 33 East XX West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

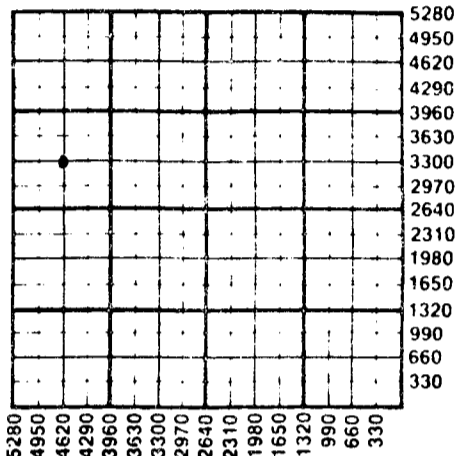
Lease Name Wassemiller Well # 1

Field Name

Producing Formation

Elevation: Ground 3084 KB 3089

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 38-167

X Groundwater 1320 Ft North from Southeast Corner  
(Well) 2640 Ft West from Southeast Corner of  
Sec 2 Twp 12 Rge 33 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

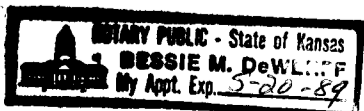
Signature L.D. Davis  
Title President Date 8-11-87

Subscribed and sworn to before me this 11th day of August 1987

Notary Public Bessie M. DeWierff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Sec 35 Twp 12 Rge 33

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Wassemiller Well # 1

Sec. 35 Twp. 12 Rge. 33  East  West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4237-4275 Time: 45-45-45-45  
 Blow: 1st open: Blow bit to 6"  
       2nd open: " " " 3"  
 Recovery: 300' MW  
 IFP: 88-108 FFP: 160-179  
 SIP: 1321-1284

DST #2 4289-4320 Time: 45-45-45-45  
 Blow: 1st open built to 5"  
       2ns open built to 3"  
 Recovery: 130' VSOGC thin mud 180' sulfur water  
 FP: 72-110 160-190  
 SIP: 1248-1248

Name	Top	Bottom
Anhydrite	2586	(+504)
B/Anhy.	2607	(+483)
Topeka	3794	(-704)
Heebner	4021	(-931)
Lansing	4064	(-974)
Stark	4292	(-1202)
B/KC	4358	(-1268)
Marmaton	4399	(-1309)
Ft. Scott	4557	(-1467)
Miss.	4722	(-1632)

DST #3 4628-4674 Time: 20-20  
 Blow: 1st open: weak blow died 7 min.  
       2nd open: no blow, flushed, weak surge died.  
 Recovery: 10' mud

FP: 72-72 SIP: 567 CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	387'	50/50poz	230	2% gel 3% cc.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

