

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-109-20,458-00-00

County LOGAN

N/2 SW NE Sec. 35 Twp. 12 Rge. 33 East
West

3630 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

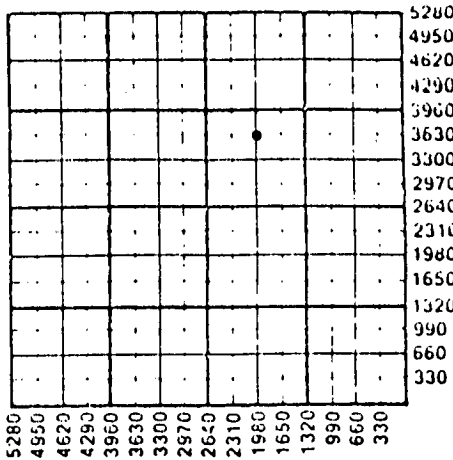
Lease Name WASSEMILLER Well # 1-35

Field Name

Producing Formation

Elevation: Ground 3102' 3107' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....water hauled.....
(purchased from city, R.W.D. #)

Operator: License # 4656
Name Davis Petroleum, Inc.
Address B.R. 1, Box 183, B.
Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

5-13-88 5-20-88 5-20-88
Spud Date Date Reached TD Completion Date
4740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 373' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

ALD DCA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

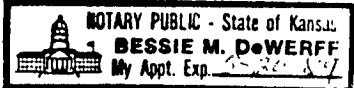
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title L. D. Davis President Date 5-26-88

Subscribed and sworn to before me this 26th day of May 1988.
Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F [X] Letter of Confidentiality Attached
C [] Wireline Log Received
C [] Drillers Timelog Received
Distribution
SWD/Rep NGPA
Plug Other (Spacity)
RECEIVED
MAY 27 1988
5-27-88



CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 35, Twp. 12, Rge. 33

Operator Name DAVIS PETROLEUM, INC.

WASSEMILLER

Lease Name..... Well #. 1-35..

Sec. 35 Twp. 12 Rge. 33 East West

County..... LOGAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4298-4330 Times: 45-45-45-45
Blow: 1st open: 8 1/2" blow
2nd open: 1 1/2" blow
Recovery: 120' socm, 120' sulfur water
IFP: 71-97 FFP: 136-151
ISIP: 1169 FSIP: 1136

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., Heeb., Toronto, L. K/C, Muncie Creek, Stark, B. K/C, Marm., Pawnee, Ft. Scott, Lower Cherokee, Miss., R.T.D.

DST #2 4572-4685 TIMES: 30-30
Blow: 1st open: weak blow died in 26 min.
2nd open: no blow
Recovery: 10' DM
IFP: 40-44 FFP:
ISIP: 586 FSIP:

RELEASED

JUN 12 1989

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

FROM CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 373', 60/40 Pozmix, 240, 2% Ge, 3% CC

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Conmingled